Submit 3 Copies To Appropriate District State of New Mexico Office Energy, Minerals and Natural Resources District I 01L CONSERVATION DIVISION Bit South First, Artesia, NM 88210 01L CONSERVATION DIVISION District II 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410 1220 South St. Francis Dr. District IV Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS Address of Operator OIL CONSERVATION DIVISION DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORME-101) FOR SUCH PROPOSALS.) 1. Type of Well: 01 Oil Well Gas Well X Other 2. Name of Operator 7 OCD - ARTESIA Yates Petroleum Corporation 7 OCD - ARTESIA		Inal Resources DIVISION nois Dr. 7505 OG BAGE TO A OR SUCH	Form C-103 Revised March 25, 1999 WELL API NO. 30-005-63331 5. Indicate Type of Lease STATE X FEE 6. State Oil & Gas Lease No. 7. Lease Name or Unit Agreement Name: Margaret RQ State 7. Well No.	
			#5 8. Pool name or Wildcat	
105 S. 4 th Street Artesia, NM 88210			Pecos Slope Abo	
4. Well Location				
Unit LetterJ : 1500 feet from the South line and feet from the line				
Section 36	Township 4S Range	24E	NMPM Chaves	County
10. Elevation (Show whether DR, RKB, RT, GR, etc.)				
3922' GR 11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
	PLUG AND ABANDON	REMEDIAL WORK		
	CHANGE PLANS COMMENCE DR			PLUG AND ABANDONMENT
PULL OR ALTER CASING			CASING TEST AND CEMENT JOB	
OTHER: OTHER: OTHER: perf, acidi			dize and frac Abo	
 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation. 6/18/01 – Set CIBP at 4800'. Test CIBP to 1000 psi. 6/19/01 – Perf Abo sand as follows: Interval A: 3624-3636' 13 holes Interval B: 3688-3694', 7 holes, 3712-3724', 13 holes, 3762-3766', 5 holes, 3790-3796', 7 holes. Spot 500 gals DI 7-1/2% Spearhead acid across perfs. 6/20/01 – Acidize and frac perfs 3624'-3796' with 2000 gals 7-1/2% HCL, 1234 bbls 65Q CO2, 313,340# 16/30 Brady sand and 1977.3 MSCF N2. 6/25/01 - TIH with 2-3/8" tbg with seating nipple to 3604'. 6/27/01 – Turned well over to production dept. 				
I hereby certify that the information SIGNATURE	Aupentitle		echnician _DAT	FE <u>August 14, 2001</u> No. 505-748-1471
(This space for State use)	driginal signed by the w	GUM		DATE AUG 1 6 2001
APPPROVED BY DISTRICT II SUPERVISOR DATE DATE				