District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-104
Revised July 28, 2000
Submit to Appropriate District Office
5 Copies

## I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

Yates Pet		Corporati	ion				<sup>2</sup> OGRID Numb	er 0255'	75
105 South Artesia N							<sup>3</sup> Reason for Fili	ng Code/ Effective Da	
30-005-63	3333	Pe	ecos Slop	oe Abo		6 Pool Code 82730			
Property Code Pr								<sup>9</sup> Well Number	
Surface 1	Location Section				Grynberg			#5	
O	36	Township 5S	Range 24E	Lot Idn	Feet from the 660	North/South Line South	Feet from the 1980	East/West line East	County
or lot no.	m Hole L Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Lse Code S	13 Producín	ng Method Code F	1	Connection Date 8/23/01	<sup>15</sup> С-129 Реп	nit Number	<sup>16</sup> C-129 Effective D	Pate	<sup>17</sup> C-129 Expiration Date
Oil Transporter (	and Gas	Transporters	S ransporter Nan	ne & Address	<sup>20</sup> PC	DD 21 (	D/G	<sup>22</sup> POD UL	STR Location
015694 Navajo Refining Company			npany	28299	Unit O – Section 36 T5S-R24E			escription	
[] [] [] (1) (2) (2) (2) (3) (3) (4) (4) (4) (4) (4) (4) (4) (4) (4) (4		P. O. Drav Artesia, N		)				Section 30	KOO KAHE
147831 Agave Energy Company 105 South 4 <sup>th</sup> Street Artesia, NM 88210				2689730 G		G Unit I	Unit I – Section 36 T5S-R24E		
				Elevation to defend a language	*				
ak saga shiring								<del></del>	
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1									
	l Water								
1)		3 <sup>24</sup> POI		nation and Description	S-R24E				
D <b>899</b> Vell Com	98 Opletion D	Uni	it O – Se	ction 36 T5					
Vell Com 25 Spud Da H - 6/2	98 ppletion D ate	Uni		ction 36 T5	S-R24E	2* PBTD	2ºº Perfora	tions	
Vell Com <sup>24</sup> Spud Da H — 6/2. Γ — 6/2.	98 ppletion D ale 3/01 6/01	Uni Pata	dy Date	ction 36 T5	310'	<sup>24</sup> PBTD 4950'	<sup>29</sup> Perfora 3685-33		¥3.
Vell Com  2* Spud Da  H - 6/2  T - 6/2	98 ppletion D ate	Uni Pata	dy Date	ction 36 T5	310'	4950°	3685-3	848'	<sup>30</sup> DHC. MC
S 2 9 Vell Com  25 Spud Da  H - 6/2. Γ - 6/26	98	Uni Pata	dy Date	ction 36 T5	310'	4950'	3685-3	848'	30 DHC, MC  Sacks Cement  nt to surface
Vell Com  Spud De  H - 6/2  T - 6/20	9 8 poletion D ate 3/01 6/01 lole Size 20" 1-3/4" 11"	Uni Pata	dy Date	5 sasing & Tubing Size 16" 11-3/4" 8-5/8"	310'	4950'  33 Depth Se 40'	3685-3	848' ceme	<sup>30</sup> DHC, MC
Well Com  Spud Da  H - 6/20  T - 6/20	9 8 ppletion D ate 3/01 6/01 lole Size 20" 1-3/4"	Uni Pata	dy Date	5 asing & Tubing Size 16" 11-3/4"	310'	4950'  33 Depth Se 40' 904'	3685-3	848' ceme 60	No DHC, MC  Sacks Cement  nt to surface  Sxs circ
Well Com  Spud Da  H − 6/20  T − 6/20  14  7-  Well Tes	ppletion D ate (3/01 6/01 lole Size 20" 4-3/4" 11" -7/8"	3 Uni Pata  26 Rea  8/16	dy Date  6/01	5 asing & Tubing Siz 16" 11-3/4" 8-5/8" 4-1/2"	310'	4950'  33 Depth Se 40' 904' 1630' 5310'	3685-3	848' ceme 60	30 DHC, MC  Gacks Cement  nt to surface 10 sxs circ 250 sxs
Vell Com  Spud Da  H − 6/2  T − 6/2  14  7-  Well Ter  Date New	9 8 poletion D ate 3/01 6/01 lole Size 20" 4-3/4" 11" -7/8"	Uni Pata  26 Rea  8/16	dy Date  6/01  32 C.	5 asing & Tubing Siz 16" 11-3/4" 8-5/8" 4-1/2" 2-3/8"	2310' Ze	4950'  33 Depth Se 40' 904' 1630' 5310' 3624'	3685-3	S48'  ceme 60  Tbg. Pressure	DHC. MC  Gacks Cement  nt to surface  O sxs circ  250 sxs  575 sxs
Well Com  25 Spud Da  H - 6/20  T - 6/20  31 H  7-  Well Test 5 Date New  8/16/01  41 Choke Si 26/6425	9 8 ppletion D ate 3/01 6/01 lole Size 20" 1-3/4" 11" -7/8" est Data of Oil 1 ize ;	26 Rea  8/10  36 Gas Dec 8/2.	dy Date  6/01  32 C.  livery Date 3/01  Oil	5 asing & Tubing Siz 16" 11-3/4" 8-5/8" 4-1/2" 2-3/8"	rest Date 28/01 Water 0	4950'  33 Depth Se 40' 904' 1630' 5310' 3624'  34 Test Length 24 hrs. 44 Gas	3685-3	848' ceme 60	DHC. MC  Sacks Cement nt to surface 00 sxs circ 250 sxs 575 sxs   Att Csg. Pressure Packer  46 Test Method
Well Com  25 Spud Da  H - 6/20  T - 6/20  31 H  7-  Well Test 5 Date New  8/16/01  41 Choke Si  26/642  26/642  26/642	9 8 ppletion D ate 3/01 6/01 lole Size 20" 1-3/4" 11" -7/8" st Data Oil 1 ize ; that the rul	26 Rea  8/10  36 Gas De  8/2  42  es of the Oil Co	dy Date  6/01  32 C.  livery Date 3/01  Oil 0	5 asing & Tubing Siz 16" 11-3/4" 8-5/8" 4-1/2" 2-3/8"	rest Date 28/01 Water 0	35 Depth Se 40' 904' 1630' 5310' 3624'  3624 hrs. 4638 260	3685-36	Section 134 Sectio	DHC. MC  Sacks Cement nt to surface Sacks Cement of to surface Sacks Cement Of the surface Of the surface  At Csg. Pressure Packer  Test Method Flowing
Well Com  Spud Da  H - 6/20  T - 6/20  14  14  7-  Well Tes  Date New 8/16/01  14 Choke Si 26/64**  ture:	9 8 ppletion D ate 3/01 6/01 lole Size 20" 1-3/4" 11" -7/8" st Data Oil 1 ize ; that the rul	26 Rea  8/10  36 Gas De  8/2  42  es of the Oil Co	dy Date  6/01  32 C.  livery Date 3/01  Oil 0	5 asing & Tubing Siz 16" 11-3/4" 8-5/8" 4-1/2" 2-3/8"	To TD TD TO	4950'  33 Depth Se 40' 904' 1630' 5310' 3624'  34 Test Length 24 hrs. 44 Gas 260 OI	3685-3	Tbg. Pressure 130# 45 AOF	DHC. MC  Sacks Cement  nt to surface  O sxs circ  250 sxs  575 sxs   40 Csg. Pressure  Packer  40 Test Method  Flowing  VISION  M W. GUM
Well Com  2 Spud Da  2 Spud Da  2 H - 6/2  2 T - 6/2  3 H  14  7-  Well Tes  3 Date New  8/16/0  4 Choke Si  26/64*  creby certify hat the information of the control of th	9 8 ppletion D ate 3/01 6/01 lole Size 20" 1-3/4" 11" -7/8" st Data Oil 1 ize ; that the rul mation given	26 Rea  8/10  36 Gas De  8/2  42  es of the Oil Co	dy Date  6/01  32 C.  livery Date 3/01  Oil 0	5 asing & Tubing Siz 16" 11-3/4" 8-5/8" 4-1/2" 2-3/8"	To TD TD TO	35 Depth Se 40' 904' 1630' 5310' 3624'  3624'  37 Test Length 24 hrs. 47 Gas 260  OI	3685-3	Tbg. Pressure 130# 45 AOF  VATION DIVIGNED BY TI	DHC. MC  Sacks Cement  nt to surface  O sxs circ  250 sxs  575 sxs   40 Csg. Pressure  Packer  40 Test Method  Flowing  VISION  M W. GUM
RH - 6/2. RT - 6/20  31 H  14  7-  Well Ter  35 Date New  8/16/01  41 Choke Si  26/642**	ppletion D ate 3/01 6/01 lole Size 20" 1-3/4" 11" -7/8" st Data Oil lize y that the rul mation given	Oata  26 Rea  8/10  36 Gas De  8/20  42  es of the Oil Con above is true a	dy Date  6/01  32 C.  livery Date 3/01  Oil 0	5 asing & Tubing Siz 16" 11-3/4" 8-5/8" 4-1/2" 2-3/8"	To T	35 Depth Se 40' 904' 1630' 5310' 3624'  3624'  37 Test Length 24 hrs. 47 Gas 260  OI	3685-3	Tbg. Pressure 130# 45 AOF  VATION DIVIGNED BY TI	DHC. MC  Sacks Cement  nt to surface  O sxs circ  250 sxs  575 sxs   40 Csg. Pressure  Packer  40 Test Method  Flowing  VISION  M W. GUM