Submit 3 Copies o Appropriate Energy Minerals and Natural Resonance District Office		ources Department	CISFAD	rorm C-100 Revised 1-1-89
OIL CONSERVATION P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088			WELL API NO. 30-005-63336	
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	Santa Fe, New Mexico 87504-2088		5. Indicate Type of Lease STATE X FEE	
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 8741')			6. State Oil & Gas Lease No. LG-0567	
SUNDRY NOTICES AND REPORTS ON WELLS				
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PL		OH PLUG BACK TO A	7. Lease Name or Unit Agreement Name	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) (FORM C-101) FOR SUCH PROPOSALS.)				
1. Type of Well:	. /s [*] /	A 16	0 1	I.7 Chata
OIL GAS WELL X	OTHER / Co	<u> </u>		LZ State
2. Name of Operator			8. Well No.	
YATES PETROLEUM CORPOR	RATION /	DECEIVED	9. Pool name or Wildcat	
3. Address of Operator 105 South 4th St., Artesia, NM 88210		CO ARTESIA	Wildcat Precambrian	
4 Wall Location				
Unit Letter D: 660 Feet From The North Line and 660 Feet From The West Line				
Section 36 Township 5S Range 24E NMPM Chaves County				
Section 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3887 GR				
Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data				
NOTICE OF INTENTION TO:		SUE	SEQUENT REPO	RT OF:

ALTERING CASING REMEDIAL WORK PLUG AND ABANDON PERFORM REMEDIAL WORK PLUG AND ABANDONMENT COMMENCE DRILLING OPNS. **CHANGE PLANS** TEMPORARILY ABANDON CASING TEST AND CEMENT JOB PULL OR ALTER CASING OTHER: Spud, conductor, resume drilling OTHER: surface casing and cement

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. Spudded a 20" hole with rat hole machine at 10:30 AM 8-27-2001. Drilled to 40'.

of 16" conductor pipe. Cemented to surface. NOTE: Notified Gerry Guy w/OCD-Artesia of spud. Resumed drilling a 14-3/4" hole with rotary tools at 12:30 AM 8-31-2001.

TD 905'. Reached TD at 10:00 AM 9-1-2001. Ran 20 joints of 11-3/4" 42# H-40 (904.61') of casing set at 905'. 1-Texas Pattern notched guide shoe set at 905'. Insert float set at 861'. Cemented with 450 sacks Class C (65-35-6), 5#/sack gilsonite, 1/4#/sack celloflake and 2% CaCl2 (yield 1.99, weight 12.6). Tailed in with 200 sacks Class C and 2% CaCl2 (yield 1.32, weight 14.8). PD 4:30 PM 9-1-2001. Bumped plug to 800 psi, OK. Circulated 80 sacks. WOC. Nippled up and tested to 500 psi for 15 minutes, OK. Drilled out at 2:00 PM 9-2-2001. WOC 21 hours and 30 minutes. Reduced hole to 11". Resumed drilling.

NOTE: Regueed 11" hole to 7-7/8" hole at 1525	
	Operations Technician Nov. 9, 2001
SKINATURE Rusty Klein	TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM DISTRICT II SUPERVISOR

NOV 1 6 2001

APPROVED BY

CONDITIONS OF APPROVAL, IP ANY: