1625 N. French Dr., Hobbs, NM 88240 District.III 811 South First, Artesia, NM 88210 District.III 1000 Rio Brazos Rd., Aztec, NM 87410 District.IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mexico Energy, Minerals & Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-104
Revised July 28, 2000
Submit to Appropriate District Office
5 Copies

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

орегают на	ime and Add	iress			,		² OGRID Numb	ет 025 5	575	
Yates Petroleum Corporation 105 South Fourth Street Artesia NM 88210						023373				
							3 Reason for Filing Code/ Effective Date			
30-005-63336 Pecos Slope Abo							6 Pool Code 82730			
					* Property Na	ome	31 · · 21····	² Well Number		
12335			***		Grynberg L			#8		
"Surface Uper let no D	Section 36	Township 5S	Range 24E	Lot.ldn	Feet from the	North/South Line North	Feet from the 660	East/West line West	County	
11 Botte II. or lot no.	om Hole I	ocation Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
12 Lse Code	13 Produci	ing Method Coo	1	Connection Date	15 C-129 Pen	mit Number	¹⁵ C-129 Effective	Date	¹⁷ C-129 Expiration Date	
S			1	1/21/01						
. O		Transport	ers 9 Transporter Nan	ne & Address	20 PC	OD 21 (o'G	22 POD I	JLSTR Location	
015694		Navajo Refining Company						and Description Unit E – Section 36 T5S-R24E		
0130	74	P. O. Dr	awer 159 NM 88210		2090	4	J Ont i	z – Section 30	0 155-K24E	
Harry Co. Co.		Agave Energy Company			2690	.690030 G Unit E -		E – Section 36	- Section 36 T5S-R24E	
			th 4 th Stree NM 88210		Sa p					
							- 1		À.	
									RECENTED SIA	
V. Produce	ed Water									
POD 690050		l l	Jnit E - Se	ation and Description	S-R24E					
Well Co										
^{2*} Spud Date RH - 8/27/01 RT - 8/31/01		20	Ready Date		²⁷ TD	²⁸ PBTD	²⁹ Perfo	rations	³⁶ DHC, MC	
		11/15/01		4	5300'	4920'	3806-	3966'		
31 Hole Size			³² Casing & Tubing S ze			33 Depth Set		34 Sacks Cement		
3	~ ^ **				ze		et	.u	cement to surface	
	20" 14-3/4"			16"	ze	40'	et	cen		
	20" 14-3/4" 7-7/8"		2		ze			cen	650 sxs circ	
	14-3/4"			16" 11-3/4"	ze	40° 905°		cen		
	14-3/4"			16" 11-3/4" 4-1/2"	ze	40' 905' 5300'		cen	650 sxs circ	
I. Well 7	14-3/4" 7-7/8" Test Data	³⁶ Ga	s Delivery Date	16" 11-3/4" 4-1/2" 2-3/8"	Test Date	40' 905' 5300' 3814'		cen	650 sxs circ	
/[. Well 7 35 Date N 11/21 41 Chok	14-3/4" 7-7/8" Test Data Sew Oil 1/01 e Size	³⁶ Ga	s Delivery Date 1/21/01	16" 11-3/4" 4-1/2" 2-3/8"	Fest Date 2/2/01 3 Water	40' 905' 5300' 3814' 34 Test Lengt 24 hrs. 44 Gas		cen	650 sxs circ 600 sxs 40 Csg. Pressure 46 Test Method	
71. Well 7 3 Date N 11/21 21 Chok 22/6	Test Data lew Oil 1/01 e Size 64" rtify that the	26 Ga 1 rules of the C	s Delivery Date 1/21/01 42 Oil 0 il Conservation	16" 11-3/4" 4-1/2" 2-3/8" 37 1 Division have been	Test Date 2/2/01 3 Water 0	38 Test Lenge 24 hrs. 40' 905' 5300' 3814'	th	cen 39 Tbg. Pressure 160#	650 sxs circ 600 sxs 40 Csg. Pressure 46 Test Method Flowing	
'I. Well ' 3 Date N 11/21 4 Chok 22/6 7 I hereby cer 1 India the intelief.	Test Data Ew Oil 1/01 e Size 64"	26 Ga 1 rules of the C	s Delivery Date 1/21/01 42 Oil 0 il Conservation	16" 11-3/4" 4-1/2" 2-3/8"	Test Date 2/2/01 Water 0 complied with knowledge and	38 Test Lengt 24 hrs. 40' 905' 5300' 3814'	IL CONSEI	Tbg. Pressure 160# 45 AOF RVATION D	40 Csg. Pressure 40 Test Method Flowing DIVISION	
7I. Well 23 Date N 11/21 24 Chok 22/6 27 I hereby cer and that the inselief. Signature 25 Printed name:	Test Data Ew Oil 1/01 e Size formation gi	26 Ga 1 rules of the C	s Delivery Date 1/21/01 42 Oil 0 il Conservation	16" 11-3/4" 4-1/2" 2-3/8" 37 1 Division have been	Test Date 2/2/01 Water 0 complied with knowledge and	38 Test Lengt 24 hrs. 40' 905' 5300' 3814'	IL CONSEI	39 Tbg. Pressure 160# 45 AOF	40 Csg. Pressure 40 Test Method Flowing DIVISION	
VI. Well 7 35 Date N 11/21 41 Chok 22/6 47 I hereby cer	Test Data Eew Oil 1/01 e Size 64" hify that the information gi	rules of the C	s Delivery Date 1/21/01 42 Oil 0 il Conservation true and complet	16" 11-3/4" 4-1/2" 2-3/8" 37 1 Division have been	Test Date 2/2/01 Water 0 complied with knowledge and	38 Test Lenge 24 hrs. 44 Gas 243 Approved by:	IL CONSEI	Tbg. Pressure 160# SAOF SAOF	40 Csg. Pressure 40 Test Method Flowing DIVISION	