

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT1901 W. Grant Avenue
Artesia, NM 88210SUBMIT IN DUPLICATE
Instructions on backFORM APPROVED
OMB NO. 1004-0137

Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☒ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR. ☐ Other _____

2. NAME OF OPERATOR

Yates Petroleum Corporation

3. ADDRESS AND TELEPHONE NO.

105 South Fourth St. - Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

660 FSL and 660 FWL

At top prod. Interval reported below

At total depth

505-748-1471

ACCEPTED FOR RECORD

JAN 2 2002
ARMANDO A LOPEZ
PETROLEUM ENGINEER

15. DATE SPUDDED
RH - 3/24/01
RT - 3/31/01

16. DATE T.D. REACHED
4/13/01

17. DATE COMPL. (Ready to prod.)
6/5/01

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
3832' GR

20. TOTAL DEPTH, MD & TVD
5240'

21. PLUG BACK T.D., MD & TVD
4515'

22. IF MULTIPLE COMPL.

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24. PRODUCTION INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

3564-3888' Abo

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORED

No

28 CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
16"		40'	20"	cement to surface	
11-3/4"	42#	918'	14-3/4"	600 sxs circ	
4-1/2"	11.6#	5240'	7-7/8"	650 sxs	

29 LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	SIZE	DEPTH SET (MD)	PACKER SET (MD)
						2-3/8"	4004'	

31. PERFORATION RECORD (Interval, size and number)

See Attached

32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

See Attached

33 PRODUCTION

DATE FIRST PRODUCTION 6/12/01		PRODUCTION METHOD (Flowing, gaslift, pumping-size and type of pump) Flowing			WELL STATUS (Producing or shut-in) Producing		
DATE OF TEST 6/16/01	HOURS TESTED 24	CHOKE SIZE 24/64"	PROD'N. FOR TEST PERIOD →	OIL-BBL 0	GAS-MCF 562	WATER-BBL 5	GAS-OIL RATIO 12.36
FLOW. TBG PRESS. 180#	CASING PRESS		CALCULATED 24-HR RATE →	OIL-BBL 0	GAS-MCF 562	WATER-BBL 5	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

Phil Morgan

35. LIST OF ATTACHMENTS

Log

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Engineering Technician

DATE

12/27/01

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

1992-774-672

37 SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):					38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP		
					MEAS. DEPTH	TRUE VERT. DEPTH	
				San Andres	383'		
				Glorietta	1326'		
				Yeso	1438'		
				Tubb	2880'		
				Abo	3518'		
				Wolfcamp	4273'		
				Cisco	4784'		
				Penn Clastics	4861'		
				Basement - Granite	5102'		