Form 3160-4 (August 1999)

Oil Cons. DEPART OF THE INTENION. DIV-DIST. 2 BUREAU OF LAND MANAGEMENV. Grand Avenue

FORM APPROVED	Ô
OMB NO. 1004-0137	_
Evnires: November 30, 200	Yn .

	1001 11. 010.10
WELL COMPLETION OR RECOMP	LETION REPORT MYD DOG 10

5. Lease Serial No.

a. Type of																<u> 111 - 30191</u>
a. IVDE UI	Well (] Oil	Well 🖔	Gas W	/ell [Dry Oth	er							6. If I	ndian, Allott	ee or Tribe Name
b. Type of		_				Work Over	Deep	en 🔲 Plu	ig Back	a	Diff. R	lesvr.	-			
Other										7. Unit or CA Agreement Name and No. Pierce "B" Federal#2						
. Name (of Operator												7			
. Maine	у орсівіо		av O	il C	arn	oration	, /		245	67 E	3970	277			ase Name an	
Addres			- 3		<u> </u>	0. 40.01	<u> </u>	3a. Phor	e No. (inc	lude	arga c	ode)			Well No.	' Federal #2
0. B	ox 20	014,	Ros	well	. N	M 88202	2	505-	623-	4.7.	35 35	ري 	. لــــــُـــ		05 - 633	१२०
						cordance with				7.	Boo.	,				or Exploratory
		-							000	ECE_I	VED					ABO Slope
At surf	ace (990'	FNL	& 9	90'	FWL		a A	000°	AR	780			11. Sec	. T. R. M.	on Block and
At top	prod. inter	val repo	ned below	٧		1	17.	7	÷		15-07.	Ś	1	Su	rvey or Area	S4, T6S, R2
		-				Ì	~(·							12. Co	unty or Paris	sh 13. State
At lota	l depth								1 13					Cha	ves	<u>New Mexic</u>
. Date S	pudded		15.	Date T.I	D. Reacl	hed		16. Date C					- 1	17. Ele KR -	evations (DF 4385	New Mexic RKB,RT,GL)* DF-4391'
11/1	4/200	12	.	11/2	0/2/	002		I .	& A X	X Re	ady lo	Prod.		ĞĹ	- 4379)
				11/2			MD	112/30		20. l	Denth	Bridge	Plue S		MD	,
. Total I	epth: M	VD	3045		19. F	lug Back T.D.:	TVD	3018'		20.	Depui	Dilogo				A - TFN
. Type E			chanical	Logs Rur	n (Subm	it copy of eacl				22.	Was	well con	ed? 🛭	No		ıbmit analysis)
									- 1			DST run	_	- ,		bmit report)
CNL	, GRL	, P	erf_								Direc	tional S	urvey	1 20 1	No Yes	s (Submit copy)
Casing	and Liner	Record	(Report a	ll strings	set in w	vell)										T
lole Size	Size/Gra	de W	t. (#/ft.)	Top (MD)	Bottom (MI) Stag	e Cementer Depth	No. of Type of			Slurry (BB		Сеп	nent Top*	Amount Pulled
				<u> </u>		-	`				\dashv		<u> </u>	1 -	« CACI	
1/4	8 5/		24			960'			435 325			Clas	-	1-		/FO DO7
7/8	5 1/	21-	15.5			3018'	+		325	S K.S	ا د	Prem	1 U I	 	us, s .	/50 POZ
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	1	- 1				<u> </u>			<u> </u>							<u> </u>
. Tubing	Record			L		l	<u> </u>									
. Tubing		Set (MI	O) Pack	er Depth	(MD)	Size	Dep	th Set (MD)	Packer D	epth	(MD)	S	ize	De	pth Set (MD	Packer Depth (MD)
Size 3 / 8	Depth n/a	tfn		er Depth	(MD)	Size				epth	(MD)	S	ize	De	pth Set (MD	Packer Depth (MD)
Size 3 / 8	Depth n/a ing Interva	t f n		a-tf	(MD)		Dep	Perforation	n Record	epth					pth Set (MD	
Size 3/8 Produc	Depth n/a	t f n		er Depth a tf Top	(MD)	Size	26.	Perforation Perforated	n Record	Pepth		Size	No	. Holes	pth Set (MD	Perf. Status
Size 3/8 Produc	Depth n/a ing Interva	t f n		a-tf	(MD)		26 .	Perforation Perforated	n Record Interval	Depth	\$ 4"		No 2	. Holes	pth Set (MD	
Size 3/8 Produc	Depth n/a ing Interva	t f n		a-tf	(MD)		26 .	Perforation Perforated	n Record Interval	Depth			No 2	. Holes		Perf. Status
Size 3/8 Produc	Depth n/a ing Interva	t f n		a-tf	(MD)		26 .	Perforation Perforated	n Record Interval	Depth	\$ 4"		No 2	. Holes		Perf. Status
Size 3/8 Produc	Depth n / a ing Interva Formation	t fn	n/	a tf Top	n		26 .	Perforation Perforated	n Record Interval	Depth	\$ 4"		No 2	. Holes		
Size 3/8 Produc	Depth n/a ing Interva	t fn	n/	a tf Top	n		26 .	Perforation Perforated 26 to 94 to	n Record Interval		\$ 4" 4"	Size	No 2	. Holes		Perf. Status CR RECORD
Size 3 / 8 Produce)))) 7. Acid, I	Depth n / a ing Interva Formation	t f n	, Cement	a t f Top Squeeze	, Etc.	Bottom	26. 29 27	Perforation Perforated 26 to 94 to	n Record Interval 2936 2806		\$ 4" 4"	Size	No 2	. Holes		Perf. Status
Size 3 / 8 Produce)))) 7. Acid, I	Depth n/a ing interva Formation	t f n	, Cement	a t f Top Squeeze	, Etc.		26. 29 27	Perforation Perforated 26 to 94 to	n Record Interval 2936 2806		\$ 4" 4"	Size	No 2	. Holes	PIEDF	Perf. Status CR RECORD
Size 3 / 8 . Produce)))) 7. Acid, I	Depth n / a ing Interva Formation	t f n	, Cement	a t f Top Squeeze	, Etc.	Bottom	26. 29 27	Perforation Perforated 26 to 94 to	n Record Interval 2936 2806		\$ 4" 4"	Size	No 2	. Holes D 2 ACCE	PIED F	Perf. Status OR RECORD 7 2003
Size 3 / 8 . Produce))))) 7. Acid, I C 2 7 9 9	Depth n / a ing interva Formation Fracture, To	tfn	, Cement	a t f Top Squeeze	, Etc.	Bottom	26. 29 27	Perforation Perforated 26 to 94 to	n Record Interval 2936 2806		\$ 4" 4"	Size	No 2	. Holes D 2 ACCE	PIEDF	Perf. Status CR RECORD
Size 3 / 8 . Produce)) 7. Acid, I	Practure, Toppth Interval	tfn	n/ , Cement	a t f Top Squeeze,	, Etc.	Bottom 1 bs o	26. 29 27	Perforation Perforated 26 to 94 to	n Record Interval 2936 2806 mount and		5 4 "	Size	No 2 2 2 2	. Holes D 2 ACCE	PIED F UAN RHANDO ROLEUM	Perf. Status CR RECORD 7 2003 A LOPEZ
Size 3/8 Produc 7. Acid, I 2799 8. Produc	Depth n / a ing interva Formation Fracture, To	tfn	, Cement	a tf Top Squeeze,	, Etc.	Bottom 1 b s 0	26. 29 27	Perforation Perforated 26 to 94 to	n Record Interval 2936 2806	d Typ	5 4 "	Aaterial Pro	No 21	AUCE	PIED F CAN MANDO ROLEUM	Perf. Status CR RECORD 7 2003 A LOPEZ
Size 3/8 Produce))) 7. Acid, I 2799 8. Produce	Pepth In / a ing Interva Formation Fracture, Toppth Interva to	tfn ils n reatment val 2836 rval A Hours Tested	, Cement	a tf Top Squeeze,	, Etc.	Bottom 1 b s o	26. 29 27 F-16 Water BBL 0	Perforation Perforated 26 to 94 to A / 30 s a	n Record Interval 2936 2806 mount and	Ga Gr	4" 4" be of M	Aaterial Pro	No 21	. Holes 0 2 AUCE	PIED F CAN MANDO ROLEUM	Perf. Status CR RECORD 7 2003 A LOPEZ
Size 3/8 Produce))) 7. Acid, I 2799 8. Produced 2/30 Choke	Pepth In / a ing Interva Formation Fracture, Toppth Interva to - Interval	tfn ils n reatment val 2836 Hours Tested 24 Csg.	, Cement	Squeeze,	, Etc.	Bottom 1 b s o Gas MCF 600 Gas	26. 29. 27. F. 16. Water BBL. 0. Water	Perforation Perforated 26 to 94 to A / 30 s a	n Record Interval 2936 2806 mount and	d Typ	4 " 4 " be of M	Aaterial Pro	No 2	AUCE	PIED F CAN MANDO ROLEUM	Perf. Status CR RECORD 7 2003 A LOPEZ
Size 3/8 Produce))) 7. Acid, I 2799 8. Produced (/30) Choke	Practure, Topoth Interval Test Date 12/3(Tog. Press. Flug.	reatment val A Hours Tested 2 4 Csg. Press.	, Cement	Squeeze,	, Etc.	Bottom 1 bs o Gas MCF 600	26. 29 27 F-16 Water BBL 0	Perforation Perforated 26 to 94 to A / 30 s a	n Record Interval 2936 2806 mount and	d Typ	4 " 4 " be of M	Aaterial Pro	No 2	AUCE	PIED F CAN MANDO ROLEUM	Perf. Status CR RECORD 7 2003 A LOPEZ
Size 3 / 8 Produce 7. Acid, I 2 7 9 9 8. Produced 7 3 0 Choke 1 6 4	Fracture, To bepth Interval to a control to the con	reatment val A Hours Tested 2 4 Csg. Press. 5 9 5	, Cement	Squeeze,	, Etc.	Bottom 1 b s o Gas MCF 600 Gas	26. 29. 27. F. 16. Water BBL. 0. Water	Perforation Perforated 26 to 94 to A / 30 s a	n Record Interval 2936 2806 mount and	d Typ	4 " 4 " be of M	Aaterial Pro	No 2	AUCE	PIED F CAN MANDO ROLEUM	Perf. Status CR RECORD 7 2003 A LOPEZ
Size 3 / 8 3 / 8 Product 7 Acid, I 2 7 9 9 2 7 9 9 Choke 6 / 6 4 8a. Product	Fracture, Toppth Intervalue to the control of the c	reatment val A Hours Tested 2 4 Csg. Press. 5 9 5	, Cement	Squeeze, 200,	, Etc.	Bottom Description Descri	26. 29 27 F 16 Water BBL O Water BBL	Perforation Perforated 2.6 to 9.4 to A A A A Corr. Al Gas : Oil Grave Corr. Al Oil Grave Oil Grave Oil Grave	m Record Interval 2936 2806 mount and	Ga Gri	S S S S S S S S S S S S S S S S S S S	Aaterial Pro	No 21 2 2 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	AUCE	PTED F	Perf. Status CR RECORD 7 2003 A LOPEZ
3 / 8 i. Produce))) 7. Acid, I 2 7 9 9 28. Produced 2 / 3 0 Choke size 4 / 6 4	Fracture, To bepth Interval to a control to the con	reatment val 2836 Proval A Hours Tested 24 Csg. Press. 595	Test Produc	Squeeze, 200, Oil	, Etc.	Bottom Gas MCF 600 Gas MCF	26. 29 27 E-16 Water BBL	Perforation Perforated 26 to 94 to A A A A Corr. Al Gas: Oi Ratio	m Record Interval 2936 2806 mount and	Ga Gri	S S A " A " A " A " A " A " A " A " A "	Aaterial Pro	No 21 2 2 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	AUCE AIGHT	PTED F	Perf. Status CR RECORD 7 2003 A LOPEZ
Size 3 / 8 3 / 8 Produce 7. Acid, I 2 7 9 9 28. Produced 2 / 3 0 Choke 3a. Produced 2 / 6 4	Pepth n / a ing Interva Formation Fracture, Trest Date 1 2 / 3 (Tog. Press. Flwg. Si	reatment val 2836 Proval A Hours Tested Csg. Press. Tested Hours Tested	Test Produc	Squeeze, 200 s Cition BE	, Etc.	Gas MCF Gas MCF	26. 29 27 4 16 Water BBL Water BBL	Perforation Perforated 26 to 94 to A A A A A Corr. AI Oil Grav Corr. AF	m Record Interval 2936 2806 mount and in d	Ga Gra	S S A III A	Aaterial Pro Pro Pro Pro Pro Pro Pro Pro	No 21 2 2 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	AUCE AIGHT	PTED F	Perf. Status CR RECORD 7 2003 A LOPEZ
Size 3/8 Produc))) 7. Acid, I C 2799 8. Produc 8. Produc 1/2/30 Choke 1/2/40 1/4/40	Practure, Togeth Interval Test Date 1 2 / 3 (Tog. Press. Flug. SI 0 (Test Date Date Date Date Date Date Date Dat	reatment val 2836 Hours Tested 24 Csg. Press. 595 rval B Hours	Test Produc	Squeeze, 200, Oil	, Etc.	Bottom Gas MCF 600 Gas MCF Gas MCF	26. 29 27 F 16 Water BBL O Water BBL	Perforation Perforated 2.6 to 9.4 to A A A A Corr. Al Gas : Oil Grave Corr. Al Oil Grave Oil Grave Oil Grave	m Record Interval 2936 2806 mount and in d	Ga Gra	S S S S S S S S S S S S S S S S S S S	Aaterial Pro Pro Pro Pro Pro Pro Pro Pro	No 21 2 2 2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	AUCE AIGHT	PTED F	Perf. Status CR RECORD 7 2003 A LOPEZ

Bb. Produc	tion - Inter	val C									
ate First roduced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method		
			<u>~</u>	07		<u> </u>					
hoke ize	Tog. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status			
	ction - Inter			To::							
ate First oduced	Test Date	Hours Tested	Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Cort. API	Gas Gravity	Production Method		
hoke ize	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status			
. Dispos		s (Sold, us	ed for fuel, v	renied, eid	<u>.)</u>	!	<u></u>				
Summ	ary of Pom	us Zones (Include Aqu	ifers):				21 5			
Show tests, i	all importa	nt zones d	of porosity a	nd conter	nts thereof: I, time tool o	Cored intervi pen, flowing	als and all drill-ste and shut-in pressu		iion (Log) Markers		
Forma	nation Top Bottom				Descriptions, Contents, etc.				Name		
		-					-			Meas. Depth	
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	nclosed att		s (1 full set i	'(.b'ps	2 (2	ologic Repo	n 3. DST F	Report 4 F	Directional Survey		
			ng and cemer			ore Analysis	7. Other:	•		·	
			oing and atta	ched info	mation is co	mplete and c	orrect as determine	ed from all availa	ble records (see attached instru	ctions):	
 :	y œrtify tha	it the foreg	onig and ana								
. I hereby			a Cas	<u>ti]](</u>	<u> </u>		Title Pro	duction	Analyst	- Wo	
. I hereby	please prin			tilla Tel			Title <u>Pro</u> Date <u>12/</u>		Analyst	Ling Anua	
. I hereby Name (Signatu	please prin	, <u>Nor</u>	a Cas	rtil	lo	ke il a crime as lo anv ma	Date	30/02	30/19	ent on agency of the U	
Name (please prin	, <u>Nor</u>	a Cas	rtil	lo	ke il a crime as lo any ma	Date	30/02	fully to make to have department	ent or agency of the U	
Name (please prin	, <u>Nor</u>	a Cas	rtil	lo	ke il a crime as lo any ma	Date	30/02	30/19	ent or agency of the U	