

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Mineral and Natural Resources Department

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, New Mexico 87505

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

DISTRICT II

811 S. First Street, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-005-63342

5. Indicate Type of Lease

STATE

☒ FEE

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6. State Oil & Gas Lease No.

5349

7. Lease Name or Unit Agreement Name

State S.E.

8. Well No.

4

9. Pool Name or Wildcat

Foor Ranch Pre-Permian

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	2. Name of Operator ELK OIL COMPANY
3. Address of Operator POST OFFICE BOX 310, ROSWELL, NEW MEXICO 88202-0310	4. Well Location Unit Letter: <u>M</u> : <u>880</u> Feet From The <u>SOUTH</u> Line and <u>660</u> Feet From The <u>WEST</u> Line Section <u>23</u> Township <u>9 South</u> Range <u>26 East</u> NMPM <u>CHAVES</u> County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>3786' GR</u>

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>		OTHER: <u>DUAL COMPLETION</u> <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)
SEE RULE 1103 For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

ELK OIL COMPANY HEREBY REQUESTS THE S.E. STATE #4 WELL BE COMPLETED AS A DUAL WELL.
PERFORATED PRE-PERMIAN AT 6056'-6087'. TREATED WITH 3000 GALLONS 20% HCL W/ 3 GALLONS/1000 IRON
CONTROL, 3 GALLONS/1000 IRON CONTROL ACTIVATOR, 2 GALLONS/1000 CATONIC SURFACTANT AND 100
BALL SEALERS. FLOW TESTED AT 800 MCF/DAY, TP 800#. 24 HOUR SITP 1900#. SET ARROWSET 1X PACKER WITH
1.50F BAKER STYLE PROFILE NIPPLE AND ON/OFF TOOL AT 5978'. TESTED TO 2000#, TEST OKAY.
PERFORATED PENN AT 5787' - 5797'. ACIDIZED WITH 1500 GALLONS 15% HCL W/ 3 GALLONS/1000 CATONIC
SURFACTANT, 5 GALLONS/1000 IRON CONTROL, 5 GALLONS/1000 IRON ACTIVATOR. FLOW TESTED AT 2000 MCF/DAY,
TP 1700#. 24 HOUR SITP 1950#

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE JOSEPH J. KELLY TITLE PRESIDENT DATE 4/11/01
TELEPHONE NO. 505-623-3190

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

APPROVED BY 36 TITLE DATE APR 15 2001
CONDITIONS OF APPROVAL, IF ANY:

ELK OIL COMPANY
S.E. STATE #4
Section 23-T9S-R26E
880' FSL and 660' FWL

