

OIL CONSERVATION DIVISION

2040 South Pacheco  
Santa Fe, New Mexico 87505

DISTRICT I  
1625 N. French Dr., Hobbs, NM 88240

DISTRICT II  
811 S. First Street, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.  
30-005-63342

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.  
L-5349

7. Lease Name or Unit Agreement Name  
STATE S.E.

8. Well No.  
4

9. Pool Name or Wildcat  
FOOR RANCH PRE-PERMIAN

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
3786' GR

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:  
OIL ☐ GAS ☐  
WELL ☐ WELL ☒ OTHER ☐

Name of Operator  
ELK OIL COMPANY

3. Address of Operator  
POST OFFICE BOX 310, ROSWELL, NEW MEXICO 88202-0310

4. Well Location  
Unit Letter M : 880 Feet From The SOUTH Line and 660 Feet From The WEST Line  
Section 23 Township 9 SOUTH Range 26 EAST NMPM CHAVES County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  
SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	<input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)  
SEE RULE 1103 For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.  
APRIL 3 THRU APRIL 8, 2001: RIG UP PULLING UNIT. RUN IN HOLE WITH TUBING AND BIT. TD 6345 CIRCULATED HOLE WITH 7% KCL WATER. PULL OUT OF HOLE WITH TUBING AND BIT. RIG UP SCHLUMBERGER. RUN TIE-IN LOG, PERFORATE PRE-PERMIAN AT 6056'-59', 6062'-70', 6072'-74', 6076'-87', 2 SHOTS/FOOT. RIG DOWN SCHLUMBERGER. RUN IN HOLE WITH TUBING AND PACKER, SET PACKER AT 5978'. ACIDIZE WITH 3000 GALLONS. SWAB WELL IN. TESTED AT 800,000/DAY ON A 12/64" CHOKE, TP 800#. APRIL 9 THRU APRIL 11, 2001: RIG UP JSI TO SET PROFILE PLUG IN PACKER. GET OFF THE ON/OFF TOOL. TEST PACKER TO 2000#, HELD OKAY. CIRCULATE HOLE WITH 7% KCL. PULL OUT OF HOLE WITH TUBING. RIG UP SCHLUMBERGER, PERFORATE 5787'-5794', 4 HOLES PER FOOT. RIG DOWN SCHLUMBERGER. RUN IN HOLE WITH TUBING, BRIDGE PLUG AND PACKER. SET BP AT 6020', PACKER AT 5670'. ACIDIZE WITH 1500 GALLONS 15% HCL. SWAB WELL IN. TESTED AT 2000 / DAY ON A 12/64" CHOKE, TP 1700#. KILL WELL, PULL OUT OF HOLE WITH TUBING AND BP. RUN IN HOLE WITH TUBING, SET IN PACKER AT 5978'. RIG UP JSI, PULL OUT PROFILE PLUG. PREP TO PLACE WELL ON PRODUCTION.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE JOSEPH J. KELLY TITLE PRESIDENT DATE 4/16/01  
TYPE OR PRINT NAME JOSEPH J. KELLY TELEPHONE NO. 505-623-3190

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM  
DISTRICT II SUPERVISOR

APPROVED BY DATE  
CONDITIONS OF APPROVAL, IF ANY: