

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised March 25, 1999

DISTRICT I
1625 N. Fourth St., Hobbs, NM 87240
DISTRICT II
811 S. First Street, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
DISTRICT IV
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, New Mexico 87505

WELL API NO.
30-005-63342

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
L-5349

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion: NEW WORK ☐ PLUG ☐ DIFF ☐ WELL ☒ OVER ☐ DEEPEN ☐ BACK ☐ RESUR ☐ OTHER ☐

2. Name of Operator
ELK OIL COMPANY

3. Address of Operator
P.O. BOX 310, ROSWELL, NEW MEXICO 88202-0310

4. Well Location
Unit Letter: M : 880 Feet From The SOUTH Line and 660 Feet From The WEST Line
Section 23 Township 9 SOUTH Range 26 EAST NMPM Chaves County

11. Date Spudded 3/13/01 12. Date T.D. Reached 3/30/01 13. Date Complet. (Ready to Prod) 04/11/01 14. Elevations DFORMER, GR, etc 3786' GR 15. Elev. Casinghead 3788'

16. Total Depth 6375' 17. Plug Back T.D. 6345' 18. IF Multiple Complet. How Many Zones? 2 19. Intervals Drilled By X 20. Was Directional Survey Made YES

21. Producing Intervals of this completion - Top, Bottom, Name 5787'-5797' PENN 22. Was Well Cased NO

23. Type Electric and Other Logs Run SCHLUMBERGER CNL/GR; LATERLOG/MICRO-CFL

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB / FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	1035'	12 1/4"	650 SXS	NONE
5 1/2	15.5# & 17#	6375'	7 7/8"	325 SXS	NONE

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2 3/8	5978'	5978'

24. Perforation Record (Interval, Size, and Number) 5787' - 5797' 40 1/2" HOLES			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC		
			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
			5787' - 5797'	1500 GALLONS 15% HCL	

23. PRODUCTION

Date First Production 4/11/01 Production Method FLOWING Well Status SHUT-IN

Date of Test 4/12/01 Hours Tested 4 Choke Size 12/64" Prod'n For Oil - Bbl 0 Gas - MCF 300 Water - Bbl 0 Gas - Oil Ratio N/A

Flow Tubing Press 1700 Casing Pressure 0 Calculated 24 Hour Rate Oil - Bbl 0 Gas - MCF 2000 Water - Bbl 0 Oil Gravity - API (Corr) 0

29. Disposition of Gas (Sold, Used for Fuel, Vented, Etc) SOLD Test Witnessed By R. RAY

30. List Attachments
2 COPIES OF LOGS AND DIRECTIONAL SURVEY

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Signature  Printed Name JOSEPH J. KELLY Title PRESIDENT Date 04/16/01

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy_____	T. Canyon_____	T. Ojo Alamo_____	T. Penn. "B"_____
T. Salt_____	T. Strawn_____	T. Kirtland-Fruitland_____	T. Penn. "C"_____
B. Salt_____	T. Atoka_____	T. Pictured Cliffs_____	T. Penn. "D"_____
T. Yates_____	T. Miss 6018'	T. Cliff House_____	T. Leadville_____
T. 7 Rivers_____	T. Devonian_____	T. Menefee_____	T. Madison_____
T. Queen 632'	T. Silurian 6051'	T. Point Lookout_____	T. Elbert_____
T. Grayburg_____	T. Montoya_____	T. Mancos_____	T. McCracken_____
T. San Andres 1058'	T. Simpson_____	T. Gallup_____	T. Ignacio Otzte_____
T. Giorieta 2204'	T. McKee_____	Base Greenhorn_____	T. Granite_____
T. Paddock_____	T. Ellenburger_____	T. Dakota_____	T. _____
T. Blinebry_____	T. Gr. Wash 6326'	T. Morrison_____	T. _____
T. Tubb 3695'	T. Delaware Sand_____	T. Todilto_____	T. _____
T. Drinkard_____	T. Bone Springs_____	T. Entrada_____	T. _____
T. Abo 4460'	T. _____	T. Wingate_____	T. _____
T. Wolfcamp 5152'	T. _____	T. Chinle_____	T. _____
T. Penn 5736'	T. _____	T. Permian_____	T. _____
T. Cisco (Bough C)_____	T. _____	T. Penn "A"_____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 3, from.....to.....
No. 2, from.....to.....	No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....	feet.....
No. 2, from.....to.....	feet.....
No. 3, from.....to.....	feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
625	1058	433'	Sand, Silt, Shale				
1058	2204	1146'	Dolomite, Limestone, Anhydrite				
2204	4460	2256'	Shale, Silt, Anhydrite				
4460	5152	692'	Sand, Shale				
5152	5862	710'	Dolomite, Lime, Shale				
5862	6018	156'	Sand, Shale, Chert				
6018	6051	33'	Lime, Chert				
6051	6326	275'	Dolomite, Shale				
6326	TD	46'	Granite Wash, Granite				