

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

DISTRICT II

811 S. First Street, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, New Mexico 87505

WELL API NO.
30-005-63343

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
V-5576

7. Lease Name or Unit Agreement Name

SK STATE

8. Well No.

1

9. Pool Name or Wildcat

Undesignated Foor Ranch Pre-Permian

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well

OIL ☐ GAS ☐
WELL ☐ WELL ☒ OTHER ☐

2. Name of Operator

ELK OIL COMPANY

3. Address of Operator

POST OFFICE BOX 310, ROSWELL, NEW MEXICO 88202-0310

4. Well Location

Unit Letter **C** : **660** Feet From The **North** Line and **1980** Feet From The **West** Line
Section **11** Township **10 South** Range **26 East** NMPM **Chaves** County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3871' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)

SEE RULE 1103 For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

MAY 3 THRU MAY 11, 2001: PERFORATE 6321-6336 (31 HOLES). ACIDIZE WITH 2000 GALLONS 20% HCL. SWABBED BACK LOAD, NO SHOWS.

SET CIBP @ 6260' WITH 35' CEMENT. PERFORATE 6111-6125 (30 HOLES). ACIDIZE WITH 2000 GALLONS 15% HCL. SWABBED BACK LOAD, NO SHOWS. SHUT DOWN.

MAY 14 THRU MAY 16, 2001: SET CIBP @ 6090' WITH 35' CEMENT. PERFORATE 5993-5995, 6010-6015, 6028-6030 (23 HOLES). ACIDIZE WITH 2000 GALLONS 7 1/2 HCL. SWAB BACK LOAD, GAS VOLUME ESTIMATED 100,000 MCF. SHUT IN. PREP TO FRAC.

MAY 21 THRU JUNE 7, 2001: FRAC WITH 88,000 GALLONS GELLED WATER WITH 98,500# 20/40 SAND @ 30 BPM @ 2350#. FLOWED BACK LOAD FLOWED @ RATE OF 80,000 MCF. SHUT WELL IN TO EVALUATE.

JUNE 25 THRU JUNE 27, 2001: TREAT WELL WITH 1000 GALLONS CLAY STAY AND METHANOL WITH CO2. FLOWED BACK LOAD. VOLUME INCREASE TO 150,000. SHUT IN.

JUNE 28 THRU SEPTEMBER 5, 2001: WELL SHUT IN, PERIODICALLY TESTING, VOLUME DECREASING WITH EACH BLOW DOWN.

SEPTEMBER 5 THRU SEPTEMBER 11, 2001: RIG UP PULLING UNIT, SET CIBP @ 5980' WITH 35' CEMENT. (REPORT CONTINUED ON ATTACHED PAGE.)

I hereby certify that the information above is true and complete to the best of my knowledge and belief

SIGNATURE JOSEPH J. KELLY TITLE PRESIDENT DATE 6/6/02

TYPE OR PRINT NAME JOSEPH J. KELLY TELEPHONE NO. 505-623-3190

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE JUN 27 2002

CONDITIONS OF APPROVAL, IF ANY:

Accepted for record - NMOCU