

FORM 3160-4 (July, 1992)		UNITED STATES OF AMERICA N.M. Oil Cons. Div. DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT Artesia, NM 88210				FORM APPROVED OMB NO. 1004-0137 Expires: February 28, 1995 5. LEASE DESIGNATION AND SERIAL NO NM-28305 6. INDIAN ALLOTTEE OR TRIBE NAME Binnion TT Federal #7	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG*						7. UNIT AGREEMENT 8. FARM OR LEASE NAME Binnion TT Federal #7	
TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐ TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RES ☐ OTHER <u>Recompletion</u>						9. API WELL NO. 30-005-63350 10. FIELD NAME/RESERVOIR Pecos Slope Abo 11. SEC. T, R, M, OR BLOCK AND SURVEY OR AREA Section 24-T7S-R25E	
2. NAME OF OPERATOR Yates Petroleum Corporation 3. ADDRESS OF OPERATOR 105 South Fourth Street, Artesia, NM 88210 4. LOCATION OF WELL, Show quarter-quarter description and footage measurements At surface 660'FNL, 660'FEL (Unit A, NENE) At tcp prod. interval, reported below Same as above At total depth Same as above						12. COUNTY OR PARISH Chaves County 13. STATE New Mexico	
15. DATE SPUNDED RC 8/30/02		16. DATE T.D. REACHED N/A		17. DATE COMPL. (Ready to Prod.) 9/12/02		18. ELEVATIONS (DF, RKB, RT, GR, etc.) * 3640' GR	
20. Total Depth (MD & TVD) 5150'		21. Plug back T.D. (MD & TVD) 5000'		22. If Multiple Compl., How Many* 1		23. ROTARY TOOLS Pulling Unit	
24. PRODUCING INTERVAL (S), THIS COMPLETION, TOP, BOTTOM, NAME (MD & TVD) 3668'-3930' Abo						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN (Circle those filed) N/A						27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT LB/FT		DEPTH SET (MD)		HOLE SIZE	
REFER TO ORIGINAL COMPLETION							
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
31. PERFORATION RECORD (Interval, size, and number)							
3668'-3930' (1 JSPF) 66 holes							
32. ACID, SHOT, F Depth Set (MD)							
DEPTH INTERVAL (MD)				Amt. & Kind of Material Used			
3668'-3930'				Frac w/55 Quality gelled CO2 foam			
				82,000# 16/30 Brady sand			
33. PRODUCTION							
DATE FIRST PRODUCTION		Producing Method (Flowing, gas, lift, pumping- size & type of pump)				WELL STATUS (producing or shut-in)	
9/16/02		Flowing				Producing	
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
9/18/02		24		15/64"		>>>-->	
FLOW TUBING PRESS		CASING PRESSURE		CALCULATED		OIL, BBLs	
550 psi		Packer		24- HOUR RATE		0	
				>>>-->		565	
						0	
						565	
						0	
						N/A	
						N/A	
34. DISPOSITION OF GAS (Solid, used for fuel, vented, etc.) Sold						Test Witnessed By Bob Anderson	
35. LIST OF ATTACHMENTS None							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records. SIGNED <u>Jina Huerta</u> TITLE <u>Regulatory Compliance Supervisor</u> DATE <u>September 19, 2002</u>							

17 SUMMARY OF POROUS ZONES. (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries).					38. GEOLOGIC MARKERS		
TOP	TOP	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
						MEAS. DEPTH	TRUE VERT. DEPTH
					Refer to Original Completion		