District II
South First, Artesia, NM 88240
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 37505

Form C-104
Revised July 28, 2000
Submit Appropriate District Office
5 Copies

1. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

	¹ Operator name and Address					² OGRID Number		
Yates Petroleum Cor	poration					0255	75	
105 South Fourth Street					³ Reason for Filin	³ Reason for Filing Code/ Effective Date		
Artesia NM 88210						NW	7	
4					<u> </u>	6 Pool Code		
30-005-63351	Pecos Slop	oe Abo				82730		
⁷ Property Code	-		⁸ Property Nan	nie	" Well Number			
27686		<u>I</u>	Pueblo AXJ Sta	ate Com		#1		
Ul or lot no Section To	wnship Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West line	County	
К 3	5S 24E		1980	South	1980	West		
11 Bottom Hole Locati		<u> </u>					<u> </u>	
	wnship Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
	ng Method Code 14 Gas Connection Date		¹⁵ C-129 Perm : Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date	
Lsc Code B Producing Method Code F		7/17/01 "C-129 F		erm : Number C-129 Effective		Date C-129 Expiration Date		
II. Oil and Gas Tran			²⁰ PO	71	0/0	22	LOTE I and	
¹⁸ Transporter OGRID	Transporter OGRID 19 Transporter Name & Address				²¹ O/G ²² POD ULSTR Location and Description			
	ajo Refining Co	mpany	7837	Unit K – Section 3 T5S-R24E				
). Drawer 159	10						
	esia, NM 8821		6.2.24		G 1	0-41-37	rec D24E	
	ive Energy Co		2830	84	G Unit K	Section 3	15S-R24E	
	South 4 th Streesia, NM 8821							
Art	esia, INIVI 6021	 -				<u> </u>		
the control of the co							[56 <u>]</u>	
						<u> </u>	5.	
						$\rho_{E \circ \varphi}$	7 75	
						-000 -000	n : 	
IV. Produced Water						NA PER SE	S/	
²³ POD	.	ocation and Description Section 3 T55					17	
2830185		Section 5 15k	3-K24E					
V. Well Completion Data	26 Ready Date		²⁷ TD		²⁹ Perfor	ations	³⁰ DHC, MC	
²⁵ Spud Date	Ready Date			28 PRTD	1 2.1.0.			
RH - 5/31/01			- 10	²⁸ PBTD			Dire, me	
	7/2/01				3508-3	3704'	DIK., IIIC	
RT 6/6/01	7/3/01		4114'	4068'				
³¹ Hole Size		² Casing & Tubing S	4114'	4068'			³⁴ Sacks Cement	
³¹ Hole Size 20 "		Casing & Tubing S	4114'	4068' 33 Depth 40'	Set	cen	³⁴ Sacks Cement nent to surface	
³¹ Hole Size 20" 14-3/4"		² Casing & Tubing S	4114'	4068'	Set	cen	³⁴ Sacks Cement	
³¹ Hole Size 20 "		² Casing & Tubing S 16" 11-3/4"	4114'	4068' 33 Depth 40' 910	Set	cen	³⁴ Sacks Cement nent to surface 650 sxs circ	
³¹ Hole Size 20" 14-3/4"		16" 11-3/4" 4-1/2"	4114'	4068' 33 Depth 40' 910 4114	Set	cen	³⁴ Sacks Cement nent to surface 650 sxs circ	
³¹ Hole Size 20" 14-3/4"		16" 11-3/4" 4-1/2"	4114'	4068' 33 Depth 40' 910 4114	Set	cen	³⁴ Sacks Cement nent to surface 650 sxs circ	
11 Hole Size 20" 14-3/4" 7-7/8" VI. Well Test Data	3	2 Casing & Tubing S 16" 11-3/4" 4-1/2" 2-3/8"	4114'	4068' 33 Depth 40' 910 4114 3475	Set	cen	Sacks Cement nent to surface 650 sxs circ 325 sxs	
11 Hole Size 20" 14-3/4" 7-7/8" VI. Well Test Data 35 Date New Oil	36 Gas Delivery Da	2 Casing & Tubing S 16" 11-3/4" 4-1/2" 2-3/8"	4114'	4068' 33 Depth 40' 910 4114	Set	cen	³⁴ Sacks Cement nent to surface 650 sxs circ	
7-7/8" VI. Well Test Data 35 Date New Oil 7/3/01	3	2 Casing & Tubing S 16" 11-3/4" 4-1/2" 2-3/8"	4114' Size Test Date	4068' 33 Depth 40' 910 4114 3475 38 Test Ler 24 hrs	Set	cen	A Sacks Cement nent to surface 650 sxs circ 325 sxs A Csg. Pressure	
7-7/8" VI. Well Test Data 35 Date New Oil 7/3/01 41 C toke Size 15/64"	³⁶ Gas Delivery Da 7/17/01 ⁴² Oil 0	2 Casing & Tubing S 16" 11-3/4" 4-1/2" 2-3/8"	7 Test Date 7/26/01 43 Water 135	38 Test Ler 24 hrs	Set	39 Tbg. Pressure 200# 45 AOF	An Csg. Pressure 40 Csg. Pressure 41 Test Method Flowing	
7: Hole Size 20" 14-3/4" 7-7/8" VI. Well Test Data 35 Date New Oil 7/3/01 41 C toke Size 15/64"	36 Gas Delivery Da 7/17/01 42 Oil 0	2 Casing & Tubing S 16" 11-3/4" 4-1/2" 2-3/8" te 3' on Division have been	7 Test Date 7/26/01 43 Water 135 en complied with	38 Test Ler 24 hrs	Set	39 Tbg. Pressure 200# 45 AOF	An Csg. Pressure 40 Csg. Pressure 41 Test Method Flowing	
VI. Well Test Data 31 Hole Size 20" 14-3/4" 7-7/8" VI. Well Test Data 32 Date New Oil 7/3/01 41 C toke Size 15/64" 47 I hereby certify that the rules and that the information given a belief.	36 Gas Delivery Da 7/17/01 42 Oil 0 of the Oil Conservation	2 Casing & Tubing S 16" 11-3/4" 4-1/2" 2-3/8" te 3' on Division have been	Test Date 7/26/01 43 Water 135 en complied with ny knowledge and	38 Test Len 24 hrs 4068' 31 Depth 40' 910 4114 3475	Set Set Set Conservation of the set of th	cen 39 Tbg. Pressure 200# 45 AOF	An Csg. Pressure 40 Csg. Pressure 41 Test Method Flowing	
VI. Well Test Data VI. Well Test Data 7-7/8" VI. Well Test Data 7/3/01 1 Croke Size 15/64" 1 hereby certify that the rules and that the information given a belief.	36 Gas Delivery Da 7/17/01 42 Oil 0	2 Casing & Tubing S 16" 11-3/4" 4-1/2" 2-3/8" te 3' on Division have been	Test Date 7/26/01 43 Water 135 en complied with ny knowledge and	38 Test Len 24 hrs 4088 390 4114 3475	Set Set Set Set Set Set Set Set	cen 39 Tbg. Pressure 200# 45 AOF	An Case Pressure An Case Pres	
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VI. Well Test Data VI. Well Test Data 33 Date New Oil 7/3/01 41 C toke Size 15/64" 47 I hereby certify that the rules and that the information given a belief. Signature: Printed name: Susan Herpin	36 Gas Delivery Da 7/17/01 42 Oil 0 of the Oil Conservation	2 Casing & Tubing S 16" 11-3/4" 4-1/2" 2-3/8" te 3' on Division have been	Test Date 7/26/01 A Water 135 en complied with hy knowledge and	38 Test Len 24 hrs 4088 390 4114 3475	Set Set Set Set Set Set Set Set	cen 39 Tbg. Pressure 200# 45 AOF RVATION I L SIGNED B II SUPERVI	An Csg. Pressure An Test Method Flowing DIVISION Y TIM W. GUM SOR	
VI. Well Test Data 35 Date New Oil 7/3/01 41 C toke Size 15/64" 47 I hereby certify that the rules and that the information given a belief. Signature:	36 Gas Delivery Da 7/17/01 42 Oil 0 of the Oil Conservation bove is true and comp	2 Casing & Tubing S 16" 11-3/4" 4-1/2" 2-3/8" te 3' on Division have been	Test Date 7/26/01 A Water 135 en complied with hy knowledge and	4068' 33 Depth 40' 910 4114 3475 38 Test Ler 24 hrs 44 Gas 108 4-pproved by:	Set Set Set Set Set Set Set Set	cen 39 Tbg. Pressure 200# 45 AOF RVATION I L SIGNED B II SUPERVI	An Case Pressure An Case Pres	
VI. Well Test Data 35 Date New Oil 7/3/01 41 C toke Size 15/64" 47 I hereby certify that the rules and that the information given a belief. Signature: Printed name: Susan Herpin Title:	36 Gas Delivery Da 7/17/01 42 Oil 0 of the Oil Conservation bove is true and compared to the control of the co	2 Casing & Tubing S 16" 11-3/4" 4-1/2" 2-3/8" te 3' on Division have been	Test Date 7/26/01 A Water 135 en complied with hy knowledge and	4068' 33 Depth 40' 910 4114 3475 38 Test Ler 24 hrs 44 Gas 108 4-pproved by:	Set Set Set Set Set Set Set Set	cen 39 Tbg. Pressure 200# 45 AOF RVATION I L SIGNED B II SUPERVI	An Csg. Pressure An Test Method Flowing DIVISION Y TIM W. GUM SOR	