

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Well API NO.
30-005-63352
5. Indicate Type of Lease
STATE ☒ FEE ☐
State Oil & Gas Lease No.
LG 1459

CLIP
BAM
BO
Hog

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐	7. Lease Name or Unit Agreement Name Railroad State
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐	
2. Name of Operator Pecos River Operating	8. Well No. 2
3. Address of Operator 550 W. Texas Ave., Suite 720, Midland, Tx 79701	9. Pool name or Wildcat Wildcat N FOOR RANCH Pre/Permian

4. Well Location Unit Letter M : 660 Feet From The South Line and 660 Feet From The West Line Section 2 Township 8-S Range 26-E NMPM Chaves County					
10. Date Spudded 3-20-01	11. Date T.D. Reached 4-06-01	12. Date Compl. (Ready to Prod.) 4-21-01	13. Elevations (DF& RKB, RT, GR, etc.) 3796' GL 3807' KB	14. Elev. Casinghead 3797'	
15. Total Depth 5785	16. Plug Back T.D. 5740	17. If Multiple Compl. How Many Zones? No	18. Intervals Drilled By 0-5785	Rotary Tools Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name Ordovician 5670-77 5690-96				20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run NGT-CNL-LDT-DLL-MSFL				22. Was Well Cored No	

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	952	12 1/4	1050 sx	NA
4 1/2	10.5	5785	7 7/8	920 sx	NA

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	5445	5445
26. Perforation record (interval, size, and number) 5670-77 (8 holes) 5690-96 (7 holes)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 5670-96' AMOUNT AND KIND MATERIAL USED 1700 gal 20% HCl			

28. PRODUCTION							
Date First Production 4-21-01		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Prod.	
Date of Test 4-27-01	Hours Tested 24	Choke Size 17/64	Prod'n For Test Period	Oil - Bbl 8	Gas - MCF 3001	Water - Bbl. .5	Gas - Oil Ratio 375000:1
Flow Tubing Press. 1570	Casing Pressure Pkr	Calculated 24-Hour Rate	Oil - Bbl. 8	Gas - MCF 3001	Water - Bbl. .5	Oil Gravity - API - (Corr.) 50	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By	
30. List Attachments Deviation Survey & Logs							

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief							
Signature William R. Huck		Printed Name William R. Huck		Title VP Engr & Prod		Date 5-11-01	