

ISF
[Signature]

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

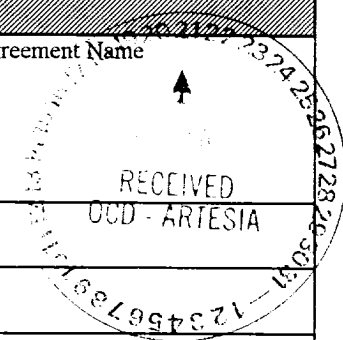
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
30-005-63354

5. Indicate Type of Lease
STATE FEE

6. State Oil & Gas Lease No.
LG-0565

7. Lease Name or Unit Agreement Name
Cobra AXK State Com.



SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well:
OIL WELL GAS WELL OTHER

2. Name of Operator
Yates Petroleum Corporation

8. Well No.
1

3. Address of Operator
105 S. 4th Street, Artesia, NM 88210

9. Pool name or Wildcat
Pecos Slope Abo

4. Well Location
Unit Letter P 660' Feet From The South Line and 660' Feet From The East Line
Section 12 Township 5S Range 24E NMPM Chaves County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3.921'

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: _____ <input type="checkbox"/>		OTHER: _____ <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent date, including estimated date of starting any proposed work) SEE RULE 1103.

Yates Petroleum Corporation respectfully requests permission to make the following changes to the APD for this well.
Change surface/intermediate casing design due to this well being out of the area of potential for lost circulation from 900'-1,500'.
From:

Hole Size	Casing Size	Casing Weight/feet	Setting Depth	Sacks of Cement	Estimated TOC
14 3/4"	11 3/4"	42#	900'	500sx	Surface
11"	8 5/8"	24#	1,500'	250 sx	**
To:					
12 1/4"	8 5/8"	24#	900'	400 sx	Surfac

Thank you.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Drilling Engineer Asst. DATE 05/18/01
TYPE OR PRINT NAME Cory Frederick TELEPHONE NO. (505)-748-4214

(This space for State Use)

APPROVED BY [Signature] ORIGINAL SIGNED BY TIM W. GUN DISTRICT II SUPERVISOR
TITTLE _____ DATE JUN 20 2001
CONDITIONS OF APPROVAL, IF ANY: