Sub-ait To Au ropriate	District	Office		•	State of New Me	vico				ر ارد ا	, " ()	Form C-105
Substitute To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies Ene Minerals and Nat					sources				V R (v)	March 25, 1999		
District De Ushba NR (99240								WELL API NO.			rpou	
District II					Conservation D O South St. Frai			}	30-005-63355 5. Indicate Type of Lease			
811 South First, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 1220 South St. Francis Dr. Santa Fe, NM 87505							STATE X FEE					
District IV									State Oil & Gas Lease No.			
1220 S. St. Francis Dr., Santa Fe, NM 87505								LG-0565				
	MPL	ETION (OR RECO	MPLE"	TION REPOR	T AND	LOG		7 Logo Nome or Unit Agreement Name			
la Type of Well: OIL WELL GAS WELL X DRY OTHER								7. Lease Name or Unit Agreement Name				
b. Type of Comple	tion:							-	Cobra AXK State Com 121314151677			
NEW WORK PLUG DIFF.												
WELL X OVER DEEPEN BACK RESVR. OTHER								8. Well No.		~	F13 200	
Yates Petrole		Corpora	tion /						#2		15	- OFWED
3. Address of Opera	tor							9		or Wildcat	/10	OCD - ARTESIA
105 South 4th	¹ St., .	Artesia ,	NM 8821	0				ŀ	ecos Slop	e Abo	/c.	000
4. Well Location											/	3. 10
Unit Letter		: 660	Feet From T				980		Feet From The		1	Line CECE !
Section 10. Date Spudded	14 Da	te T.D. Reach	Township		Ran (Ready to Prod.)	9	Elevations (NMPM C	naves		Ounty Casinghead
RH – 11/04/01	II. Da	ie I.D. Keaci	12. 0	ate Comp	i. (recady to 110d.)	13.	Licrations (. Elev. C	July Market
RT - 11/07/01		11/18/01			2/17/01		T		24' GR		<u> </u>	
15. Total Depth		16. Plug Back	CT.D	17. If Mu Zones	Itiple Compl. How is?	Many	18. Interva Drilled By		Rotary Tools	1	Cable To	ools
4205'		41	50'						40-42	05'		
19. Producing Interv	/al(s), o	f this complet	ion - Top, Bott	om, Name	•				20	. Was Directi		-
3578-3860'		I Dun						-	22. Was Well (Cored	N ₀	0
21. Type Electric an CNL/LDC, Lo									No	Jorca		
23.			CASI	IG REC	CORD (Report	all string	gs set in we	ell)				
CASING SIZE		WEIGH1	LB./FT.	DI	EPTH SET	HO	DLE SIZE	0"		NG RECORD		AMOUNT PULLED
16" 11-3/4"			42#	40'		20 14-3/4			Cement to surface 700 sxs circ		-	
	/2"		10.5#			7-7/8'			350 sxs			
24. SIZE	TOP	- 	ВОТТОМ		R RECORD SACKS CEMENT	SCREE		25. SIZ		JBING REC		PACKER SET
SIZE	101		BOTTOM		DACKS CLINEIVI	JCICLE			3/8"	3564'		
26. Perforation re	cord (in	iterval, size, a	nd number)				CID, SHOT, INTERVAL		ACTURE, CEN AMOUNT AN			
See Attached						Mached		TEMOCITIE				
					DD O	DIICTI	ON					
28 Date First Production	าท	P	roduction Meth	od (Flow	ing, gas lift, pumpin	DUCTI g - Size ai		, 	Well Status (Prod. or Shut	-in	
2/4/02					Flowing						ducin	
Date of Test	Hours	Tested	Choke Size	l _	Prod'n For Test Period	Oil – Bi	0	Gas	– MCF 152	Water - Bbi	•	Gas - Oil Ratio
2/8/02 Flow Tubing Press.	Casin	g Pressure	Calculated 3		Oil - Bbl.	Gas	– MCF	7	Water - Bbl.		vity - Al	PI - (Corr.)
		9	Hour Rate		0		152		0			
130# 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By												
		Ų J		Solo	<u> </u>					Pete Hat	•	
30. List Attachments												
Deviation Survey & I Logs 31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief												
Signature Atta Herpin Title Engineering Tech. Date February 12, 2002												
Signature 1907	ULL	un y		Taille	- COJGII IICI	<u>~</u>		,	J 9 1001			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

		Southeast	ern New Mexico			stern New Mexico		
Anhy				T. Ojo Alamo		T. Penn. "B"		
Salt T. Strawn				T. Kirtland-Fr	uitland	T. Penn. "C"		
. Salt . Yates . 7 Rivers			T. Atoka	T. Pictured Cl	iffs	T. Penn. "D" T. Leadville T. Madison		
			T. Miss	T. Cliff House				
			T. Devonian	T. Menefee				
Queen			T. Silurian	T. Point Look	out	T. Elbert		
Graybı			T. Montoya	T. Mancos		T. McCracken		
San Andres 602' Glorieta 1429' Paddock Blinebry			T. Simpson	T. Gallup		T. Granite T T		
			T. McKee	Base Greenho	rn			
			T. Ellenburger	T. Dakota				
			T. Gr. Wash	T. Morrison				
Tubb 2923'			T. Delaware Sand	T.Todilto		T		
Drinkard			T. Bone Springs	T. Entrada		T		
Abo	3544		T. Yeso 1536'	T. Wingate		T		
Volfc	amp		T.Ordovician	T. Chinle		T		
enn (lastics			T. Permian		T		
Cisco				T. Penn "A"		T		
					· · · · · · · · · · · · · · · · · · ·			
1 0	,			VI 0 0		OIL OR GAS SANI OR ZONES		
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Yates Petroleum Corporation Cobra AXK State Con #2 API 30-005-63355 Section 14 T5S R24E Chaves County, NM

26. Perforation Record (interval, size and number)

Abo	3578-3580	3 holes	.38" holes
	3592-3594'	3 holes	.38" holes
	3679-3682'	4 holes	.38" holes
	3706-3710'	5 holes	.38" holes
	3764-3766'	3 holes	.38" holes
	3846-3860'	15 holes	.38" holes

27. Acid, shot, fracture, cement, squeeze, etc.

Abo:

3578-3860' Acidize with 700 gals 7.5% IC HCL

3556-3834' Frac with 58,500 gals 65Q WF 135 and 125,000# 16/30 Brady sand

31A 15 16 77 To