

YATES PETROLEUM CORPORATION
Sacra SA Com #12
Section 23-T6S-R25E
Chaves County, New Mexico

SUNDRY NOTICE CONTINUED:

8-8-2001 - Rigged up wireline. TIH with gauge ring to 5380'. TOOH with gauge ring. TIH with cement retainer and set retainer at 5340'. Shear stud did not break on retainer. Pulled out of rope socket. TOOH and rigged down wireline. TIH with 2 drill collars, hydraulic jars and overshot. Latched onto setting tool. Pulled off retainer. TOOH and had setting tool.

8-9-2001 - TIH with stinger and sting into retainer. Pressured up on annulus to 2000 psi, OK. Established injection rate of 2-1/2 BPM at 2000 psi. Mixed and pumped 100 sacks "H" with 4/10% fluid loss and 30 sacks H Neat. Perforations 5350-5368' squeezed off at 1800 psi. Circulated out 1 barrel of cement. TOOH with tubing.

8-10-2001 - TIH with 3-3/8" casing guns and perforated 5308-5320' w/48 .42" holes (4 SPF - Granite Wash). TOOH with casing guns and rigged down wireline. TIH with knockout plug and packer. Set packer at 5244'. Nippled down BOP. Dropped bar and knocked out plug. Swabbed. Shut well in.

8-11-13-2001 - Acidized perforations 5308-5320' with 250 gallons of 7-1/2% iron control HCL acid. Swabbed. TOOH with packer. Shut well in.

8-14-2001 - Rigged up wireline. TIH with cement retainer and set retainer at 5285'. TOOH. Rigged down wireline. TIH with stinger and sting into retainer. Established injection rate of 2-1/2 BPM at 2200 psi. Mixed and pumped 100 sacks "H" with 4/10% fluid loss and 100 sacks "H" Neat cement. Perforations 5308-5320' squeezed to 3000 psi. Sting out of retainer. Reversed out 7 bbls cement. TOOH with tubing.

8-15-2001 - Rigged up wireline. TIH with 3-1/8" casing guns and perforated 5006-5224' w/150 .42" holes as follows: 5006-50022' and 5215-5224' (6 SPF - Penn). TOOH with casing guns and rigged down wireline. TIH with RBP, packer and tubing. Straddled perforations 5215-5224'. Acidized with 500 gallons 7-1/2% iron control HCL acid. Moved tools and straddled perforations 5006-5022'. Acidized with 800 gallons of 7-1/2% iron control HCL acid. Moved tools and straddled perforations 5006-5224'. RBP at 5244' and packer at 4956'. Nippled down BOP. Swabbed. Shut well in.

8-16-2001 - Swabbed. Shut well in.

8-17-2001 - Swabbed. Nippled up BOP. Released packer and RBP. TOOH with tubing, packer and RBP. Shut well in.

8-18-20-2001 - Rigged up wireline. TIH with CIBP and set CIBP at 4980'. TOOH. TIH with 3-1/8" casing guns and perforated 4537-4876' w/144 .42" holes as follows: 4537-4545', 4742-4752' and 4870-4876' (6 SPF - Wolfcamp). TOOH with casing guns and rigged down wireline. TIH with RBP, packer and tubing.

8-21-2001 - Straddled perforations 4870-4876'. Acidized with 600 gallons of 7-1/2% iron control HCL acid. Moved tools and straddled perforations 4742-4752'. Acidized perforations with 1000 gallons 7-1/2% iron control HCL acid. Moved tools and straddled perforations 4537-4545'. Acidized with 800 gallons 7-1/2% iron control HCL acid. Swabbed. Shut well in.

8-22-2001 - Swabbed. Shut well in.

8-23-2001 - Swabbed. Nippled up BOP. Released packer and RBP. TOOH with tubing, packer and RBP. Shut well in.

8-24-2001 - Prep to perforate.

8-25-27-2001 - Rigged up wireline. TIH with bailer and capped CIBP at 4980' with 35' of cement. TOOH with bailer. TIH with CIBP and set CIBP at 4490'. Capped CIBP with 35' of cement. TOOH. TIH with 3-3/8" casing guns and perforated 3708-3979' w/47 .42" holes as follows: 3708-3714', 3788-3798, 3846-3851, 3875-3879', 3958-3968' and 3973-3979' (1 SPF - Abo). TOOH with casing guns and rigged down wireline. TIH with tubing. Shut well in.