Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department - c15/

Form C-103 Revised 1-1-39

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe. New Mexico 87504-2088

WELL API NO. 30-005-63356

DISTRICT II Santa Fe, New Mexico 87504-2008 P.O. Drawer DD, Artesia, NM 88210			5. Indicate Type of Lease STATE FEE X	
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 8741')			6. State Oil & Gas Lease No.	
SUNDRY NOTICES AND				
(DO NOT USE THIS FORM FOR PROPOSALS TO DIFFERENT RESERVOIR. USE (FORM C-101) FOR SI	DRILL OR TO DEEPEN *APPLICATION FOR PE	PMT4 15 16 2	7. Lease Name or Unit Agreement Name	
(FORM C-101) FOR SI	UCH PROPOSALS.)	13. 10/7/8		
1. Type of Well:	/2)	A (3)		
OI WELL GAS WELL X	OTHER O	MATTER SE	Sacra SA Com	
2. Name of Operator	/ 29	RECEIVED N	8. Well No.	
YATES PETROLEUM CORPORATION	/g 00	ARTESIA &	9. Pool name or Wildcat	
3. Address of Operator 105 South 4th St., Artesia, Ni	\ '-	"I'ESIA AN	Pecos Slope Abo	
4. Well Location	7	253		
Unit Letter I :1880 Feet Fro	om The South	EOEGEINA 660	Feet From The East Line	
Section 23 Townsh	ip 6S R		NMPM Chaves County	
	0. Elevation (Show whether			
		8' GR	VIIIIIIIIIIIIIII	
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data				
NOTICE OF INTENTION	1 TO:	SUB	SEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG	AND ABANDON	REMEDIAL WORK	ALTERING CASING	
TEMPORARILY ABANDON CHAN	ARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT			
PULL OR ALTER CASING		CASING TEST AND CEMENT JOB		
OTHER:		OTHER: Perforat	e, acidize & frac	
12. Describe Proposed or Completed Operations (Clearly	state all pertinent details, a	and give pertinent dates, inclu	uding estimated date of starting any proposed	
work) SEE RULE 1103.				
7-31-2001 - Cleaned location,	set and tested	anchors. Weld	led on bell hippie. Moved in	
and rigged up pulling unit. 8-1-2001 - TIH with bit, scraper and tubing and tagged PBTD at 5384'. Circulated hole with				
7% KCL water. TOOH. Rigged up wireline. TIH with logging tools and ran CCL/GR/CBL log.				
TOOH with logging tools and rigged down wireline.				
8-2-2001 - Rigged up wireline. TIH with $3-1/8$ " casing guns and perforated 5350-5368 W//2				
42" holos (A SPF - Granite Wash). TOOH with casing guns and rigged down wireline. Ill				
with knock out plug and packer. Set packer at 5276'. Nippled down BOP. Dropped bar and				
knocked out plug. Swabbed. Shut well in. 8-3-2001 - Acidized perforations 5350-5368' with 900 gallons of 7-1/2% iron control HCL				
8-3-2001 - Acidized perforati	lons 5350-5368'	with 900 gallor	ns of 7-1/2% iron control HCL	
acid and ball sealers. Swabb		in.		
8-4-6-2001 - Swabbed. Shut v	tell in.		and static bomb. TOOH and ninnled	
8-7-2001 - Rigged up slicklin	ie. TIH with s	tatic tool and i	can static bomb. TOOH and nippled	
up BOP. Released packer and		CON	NTINUED ON NEXT PAGE:	
I hereby certify that the information above, a true and complete	to the best of my knowledge at	Operations :		
SKINATURE 7 MOLET CLIV	1	me Operations		
TYPEOR PRINT NAME RUSTY Klein			TELEPHONE NO. 505/748-147	
(This space for State Use)	ORIGINAL SIGNED DISTRICT II SUPE) BY TIM W. GUM RVISOR	NOV 16 2001	
· Vy	DISTRICT II SOFE		DATE	

.. TITLE -

APPROVED BY-