State Lease - 6 copies					te of New Mexico			Form C-10 Revised March 25, 199				
ee Lease - 5 copies Energy Winerals and Natural Resources						WELL API NO.						
District I 1625 N. French Dr., Hol	N. French Dr. Hobbs, NM 88240						30-005-63359					
District II	rict II / On Conservation Division									RIM		
811 South First, Artesia, NM 88210							5. Indicate Type of Lease				ALL IC	
1000 Río Brazos Rd., A	ztec, NM 87410	R 130 019 [2] [2]) - ARTI	santa Fe, NM 8/	505			STATE X FEE R.M				-R/M
District IV	a r 13497606	13 000) - AND					State Oil & O	Gas Lease	No.		
1220 S. St. Francis Dr.,	Santa Fe, NWI 87505	120		Ç.			· '	VA-2069				SELY
WELL CO	MPLETION	OR RECON	MPLET	QN REPOR	T AND	LOG						
la. Type of Well:	MI EL HOIT	<u> </u>	0168					7. Lease Nam	ne or Unit A	greemen	t Name	
OIL WELL	. GAS WELI	L X DRY		THER								
b. Type of Complet			0				-	Handicap	per AW	/I Stat	е	
	WORK	P	LUG	DIFF.								
WELL X	OVER DE	EPEN 📃 BA	аск [RESVR.	OTHER _	DHC	_					
								8. Well No.				
2. Name of Operator	une Cornor	ation						#2				
Yates Petrole		ulion	<u> </u>						or Wildcat			
3. Address of Operate		NINA 0001	^				, L	ndesigne			ch	
105 South 4th	St., Arresia	, NM 8821	U					-				
							P	re-Permic	in	<u> </u>		
4. Well Location		_							Maa		. .	
Unit Letter	<u>D: 66</u>	• Feet From 7	The <u>N</u>	lorth Line		60		Feet From The			Line	
Section	3	Township	1	OS Rar		6E			Chaves		County	
10. Date Spudded	11. Date T.D. Rec	iched 12. Da	ate Compl	I. (Ready to Prod.)	13. E	Elevations (DF&	RKB, RT, GR,	etc.)	14. Elev	. Casinghe	ad
RH – 5/17/01		Į					200					
RT - 5/28//01	6/13/0			/23/01)7' GR		~		
15. Total Depth	16. Plug Ba	ack T.D		ltiple Compl. How I	Many	18. Interva		Rotary Tools		Cable	Tools	
			Zones			Drilled By	/					
6100'	5	965'		2				40-61				
19. Producing Interv	al(s) of this comp	eletion - Top, Bott	om. Name	e (Note: DHC.	Separa	te C-105	filed	d for 20). Was Dire			de
5744-5758' (iterion represent	,	Undes. Foo	r Ranch	Wolfcan	nnl			1	No	
21. Type Electric and				011003. 100	<u> </u>		<u>, en e</u>	22. Was Well	Cored			
										ores		
CNL/LDC, La		nic	C PF	CORD (Report :	all strings	set in w	e11)	Yes – Sid		ores		
CNL/LDC, La 23.	terolog, So	nic CASIN		CORD (Report a			ell)	Yes – Sid			AMOU	NT PULLED
CNL/LDC, La 23. CASING SIZE	terolog, So WEIG	nic		EPTH SET		E SIZE		Yes – Sid	ewall c	20	AMOU	NT PULLED
CNL/LDC, La 23. CASING SIZE	terolog, So WEIG	nic CASI HT LB./FT.		EPTH SET 40'		E SIZE	20"	Yes – Sid CEMENTI Cement	ewall c NG RECOR to surfa	20	AMOU	NT PULLED
CNL/LDC, La 23. CASING SIZE 8-5	terolog, So WEIG 16" /8"	nic CASIN HT LB/FT. 24#		EPTH SET 40' 1140'		<u>E SIZE</u>	20" /4"	Yes – Sid CEMENTI Cement 675 s	ewall c NG RECOF to surfa Sxs circ	20	AMOU	NT PULLED
CNL/LDC, La 23. CASING SIZE 8-5	terolog, So WEIG	nic CASI HT LB./FT.		EPTH SET 40'		E SIZE	20" /4"	Yes – Sid CEMENTI Cement 675 s	ewall c NG RECOR to surfa	20	AMOU	NT PULLED
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CNL/LDC, La 23. CASING SIZE 8-5 5-1 24.	terolog, So WEIG 16" /8" /2" TOP	nic CASIN HT LB./FT. 24# 15.5# BOTTOM	DI	EPTH SET 40' 1140' 6100' R RECORD	HOI SCREEN	LE SIZE	20" /4" /8" 25. SIZ 2-	Yes – Sid Cementi 675 s 47 E 7/8"	ewall c NG RECOI to surfa xs circ 5 sxs UBING RI DEPTH S 5800' MENT, SC	RD CE ECORD SET	PACK E, ETC.	ER SET
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

heastern New Mexico	Northwestern New Mexico				
T. Canyon	T. Ojo Alamo	T. Penn. "B"			
T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"			
T. Atoka	T. Pictured Cliffs	T. Penn. "D"			
T. Miss _5914'	T. Cliff House	T. Leadville			
T. Devonian	T. Menefee	T. Madison			
	T. Point Lookout	T. Elbert			
	T. Mancos	T. McCracken			
	T. Gallup	T. Ignacio Otzte			
T. McKee	Base Greenhorn	T. Granite			
T. Ellenburger	T. Dakota	T			
T. Gr. Wash	T. Morrison				
T. Delaware Sand	T.Todilto	T			
T. Bone Springs	T. Entrada	T.			
T. Yeso 2253'	T. Wingate	T			
T.Ordovician 5950'	T. Chinle				
	T. Permian				
	T. Penn "A"	Т			
	T. Canyon T. Strawn T. Atoka T. Miss 5914' T. Devonian T. Silurian T. Montoya T. Simpson T. Silurian T. Montoya T. Simpson T. McKee T. Ellenburger T. Gr. Wash T. Delaware Sand T. Bone Springs T. Yeso 2253'	T. CanyonT. Ojo AlamoT. StrawnT. Kirtland-FruitlandT. AtokaT. Pictured CliffsT. Miss5914'T. DevonianT. MenefeeT. SilurianT. MenefeeT. MontoyaT. MancosT. SimpsonT. GallupT. McKeeBase GreenhornT. EllenburgerT. DakotaT. Gr. WashT. MorrisonT. Delaware SandT. TodiltoT. Bone SpringsT. EntradaT. Yeso2253'T. Ordovician5950'T. Permian			

OIL OR GAS SANDS OR ZONES

N-1 C			OKZONE	.				
No. 1, fromto	• • • • • • • • • • • • • • • • • • • •	No. 3. from	to					
No. 2, fromto	•••••••••	No. 4, from	to					
IMPORTANT WATER SANDS Include data on rate of water inflow and elevation to which water rose in hole.								
Include data on rate of water inflow an	nd elevation to which water	r rose in hole.						
1.0. 1, 1.0.11	······································	teet						
No. 2, from	to	feet						
No. 3, from	to	feet	•••••••••••••••••••••••••••••••••••••••					

LITHOLOGY RECORD (Attach additional sheet if necessary)

From To		Thickness In Feet	Lithology	From	То	Thickness	Lithology
		in reet			+	In Feet	
	4						
	-						
		:					