	CIST
Submit 3 Copies To Appropriate District State of New Mexico	Form C-103
Office District I Energy, Minerals and Natural Resource	ces Revised March 25, 1999
1625 N. French Dr., Hobbs, NM 88240 District II	WELL API NO. 30-005-63359
811 South First, Artesia, NM 88210 OIL CONSERVATION DIVISIO	5. Indicate Type of Lease
District III 1220 South St. Francis Dr.	STATE X FEE
District IV Santa Fe, INM 8/505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	VA-2069
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well:	7. Lease Name or Unit Agreement Name: Handicapper AWI State
Oil Well Gas Well X Other	
2. Name of Operator Votes Petroleum Corporation	7. Well No.
Yates Petroleum Corporation	ু <u>১</u>
3. Address of Operator 105 S. 4th Street Artesia NM 88210 RECEIVED RECEIVED	8. Pool name or Wildcat
3. Address of Operator 105 S. 4th Street Artesia, NM 88210 RECEIVED OCD ARTESI	Pecos Slope Abo
4. Well Location	
Unit Letter D: 660 feet from the North line and _	660 feet from the West line
Section 3 Township 10S Range 26E	NMPM Chaves County
10. Elevation (Show whether DR, RKB, RT, 3807' GR	, GR, etc.)
11. Check Appropriate Box to Indicate Nature of N	Notice, Report or Other Data
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIA	CASING
	ICE DRILLING OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING MULTIPLE CASING TO CEMENT	JOB
- · · · · · · · · · · · · · · · · · · ·	Perforate and Stimulate X
Describe proposed or completed operations. (Clearly state all pertinent details, a starting any proposed work). SEE RULE 1103. For Multiple Completions: Attacrecompilation. 11/18/02 – Started drilling out CIBP at 6000'. Drilled out plug and pushed do 11/19/02 – Set CIBP at 6040' and cap w/20' cement. Perforate Silurian as for 5986' (4 SPF) with 48 holes, 5992'-6004' (4 SPF) with 48 holes. Total of 152 holes.	ch wellbore diagram of proposed completion or own to 6082'. Circulated hole clean. ollows: 5954'-5968' (4 SPF) with 56 holes, 5974'-
set at 5907'. 11/20/02 – Acidized with 1000 gals 20%. 11/25/02 – Set CIBP at the following: 5940' with 35' cement, 5730' with 35' c 4476'-4490' (1 SPF) with 15 holes, 4502'-4506' with 5 holes, 4571'-4576' with 6 4 holes, 4696'-4704' with 9 holes, 4807'-4812' with 6 holes. Total of 50 holes.	5 holes, 4590'-4594' with 5 holes, 4602'-4605' with
11/26/02 – TIH with tubing open ended to 4812'. 12/2/02 – Spot 500 gals 7-1/2% spearhead acid at 4813'. 12/4/02 – Frac Abo 4476'-4812' with 69,400 gals of 55 Quality CO2 foamed 12/6/02 – TIH with SN and tubing to 5000'. Pulled tubing up to 4434'. Set SN	
I hereby certify that the information above is true and complete to the best of my	knowledge and belief.
	ance Supervisor DATE December 11, 2002
Type or print name Tina L. Huerta	Telephone No. 505-748-1471
(M): Surface State (M)	
APPPROVED BY CRICINAL SIGNED BY TIM W. GUM DISTRICT H SUPERVISORTLE	DATE DATE
Conditions of approval, if any:	