

State of New Mexico
Minerals and Natural ResourcesOil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-005-63359

5. Indicate Type of Lease

STATE ☒ FEE ☐

State Oil & Gas Lease No.

VA-2069

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WORK PLUG DIFF.
WELL ☒ OVER ☐ DEEPEN ☐ BACK ☐ RESVR. ☐ OTHER **DHC**

7. Lease Name or Unit Agreement Name

Handicapper AWI State

2. Name of Operator

Yates Petroleum Corporation

8. Well No.

#2

3. Address of Operator

105 South 4th St., Artesia, NM 88210

9. Pool name or Wildcat

~~Undesignated~~ **Foor Ranch
Wolfcamp Gas**

4. Well Location

Unit Letter **D** : **660** Feet From The **North** Line and **660** Feet From The **West** Line
Section **3** Township **10S** Range **26E** NMPM **Chaves** County

10. Date Spudded

RH - 5/17/01**RT - 5/28//01**

11. Date T.D. Reached

6/13/01

12. Date Compl. (Ready to Prod.)

7/23/01

13. Elevations (DF& RKB, RT, GR, etc.)

3807' GR

14. Elev. Casinghead

15. Total Depth

6100'

16. Plug Back T.D.

5965'

17. If Multiple Compl. How Many Zones?

2

18. Intervals Drilled By

Rotary Tools

40-6100'

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

5128-5542 Wolfcamp(Note - DHC. Separate C-105 filed for
Undes. Foor Ranch Pre-Permian)

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

CNL/LDC, Laterolog, Sonic

22. Was Well Cored

Yes - Sidewall cores

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"		40'	20"	Cement to surface	
8-5/8"	24#	1140'	12-1/4"	675 sxs circ	
5-1/2"	15.5#	6100'	7-7/8"	475 sxs	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	5800'	

26. Perforation record (interval, size, and number)

See Attached

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

See Attached

28. PRODUCTION

Date First Production

11/09/01

Production Method (Flowing, gas lift, pumping - Size and type pump)

Pumping

Well Status (Prod. or Shut-in)

Producing

Date of Test

11/14/01

Hours Tested

24

Choke Size

24/64"Prod'n For
Test Period

Oil - Bbl

0

Gas - MCF

25

Water - Bbl.

0

Gas - Oil Ratio

Flow Tubing Press.

Casing Pressure

Calculated 24-
Hour Rate

Oil - Bbl.

0

Gas - MCF

25

Water - Bbl.

0

Oil Gravity - API - (Corr.)

100#

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Tom Benedict

30. List Attachments

Deviation Survey & I Logs filed with Foor Ranch Pre-Permian completion

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature

Printed

Name

Susan HerpinTitle **Engineering Tech.**Date **January 22, 2002**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
. Yates _____	T. Miss 5914' _____	T. Cliff House _____	T. Leadville _____
. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
. San Andres 1053' _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
. Glorieta 2182' _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
. Tubb 3880' _____	T. Delaware Sand _____	T. Todilto _____	T. _____
. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
. Abo 4463' _____	T. Yeso 2253' _____	T. Wingate _____	T. _____
. Wolfcamp 5130' _____	T. Ordovician 5950' _____	T. Chinle _____	T. _____
. Penn Clastics 5858' _____	_____	T. Permian _____	T. _____
. Cisco 5718' _____	_____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS
OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology