Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised March 25, 1999

CISF
BLM
Bfm
SEND

WELL API NO. 30-005-63360
5. Indicate Type of Lease STATE [X] FEE [ ]
State Oil & Gas Lease No. VA-2059

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL [ ] GAS WELL [X] DRY [ ] OTHER
b. Type of Completion: NEW WELL [X] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] OTHER

RECEIVED
OCD - ARTESIA

7. Lease Name or Unit Agreement Name: **Keno AWK State**

2. Name of Operator: **Yates Petroleum Corporation**
8. Well No.: **#1**

3. Address of Operator: **105 South 4th St., Artesia , NM 88210**
9. Pool name or Wildcat: **Foor Ranch Wolfcamp**

4. Well Location
Unit Letter **B** : **660** Feet From The **North** Line and **1980** Feet From The **East** Line
Section **4** Township **10S** Range **26E** NMPM **Chaves** County

10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.)	13. Elevations (DF& RKB, RT, GR, etc.)	14. Elev. Casinghead
RH – 4/24/01 RT – 5/4/01	5/21/01	6/25/01	3790' GR	

15. Total Depth	16. Plug Back T.D	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
6300'	6180'			40-6300'	

19. Producing Interval(s), of this completion - Top, Bottom, Name: **5414-5424' Wolfcamp**
20. Was Directional Survey Made: **No**

21. Type Electric and Other Logs Run: **CNL/LDC, Laterolog, Sonic**
22. Was Well Cored: **Yes – sidewall cores**

23. **CASING RECORD** (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"		40'	20"	Cement to surface	
8-5/8"	24#	1108'	12-1/4"	650 sxs circ	
5-1/2"	15.5#	6300'	7-7/8"	500 sxs	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	5342'	5351'

26. Perforation record (interval, size, and number)
See Attached

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
See Attached	

28. **PRODUCTION**

Date First Production	Production Method (*Flowing, gas lift, pumping - Size and type pump*)	Well Status (*Prod. or Shut-in*)
7/27/01	Flowing	Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
8/4/01	24	32/64"		0	206	0	

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas – MCF	Water - Bbl.	Oil Gravity - API - (*Corr.*)
160#	Packer		0	206	0	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*): **Sold**
Test Witnessed By: **Tom Benedict**

30. List Attachments: **Deviation Survey & I Logs**

31. *I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief*

Signature [signature] Printed Name **Susan Herpin** Title **Engineering Tech.** Date **October 2, 2001**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
. Anhy		T. Canyon		T. Ojo Alamo		T. Penn. "B"	
. Salt		T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
. Salt		T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
. Yates		T. Miss		T. Cliff House		T. Leadville	
. 7 Rivers		T. Devonian		T. Menefee		T. Madison	
. Queen		T. Silurian		T. Point Lookout		T. Elbert	
. Grayburg		T. Montoya		T. Mancos		T. McCracken	
. San Andres	977'	T. Simpson		T. Gallup		T. Ignacio Otzte	
. Glorieta	2072'	T. McKee		Base Greenhorn		T. Granite	
. Paddock		T. Ellenburger		T. Dakota		T	
. Blinebry		T. Gr. Wash	6133'	T. Morrison		T.	
. Tubb	3617'	T. Delaware Sand		T.Todilto		T	
. Drinkard		T. Bone Springs		T. Entrada		T.	
. Abo	4379'	T. Yeso	2184'	T. Wingate		T.	
. Wolfcamp	5057'	T.Ordovician	5887'	T. Chinle		T.	
. Penn Clastics	5761'			T. Permian		T.	
. Cisco	5627'			T. Penn "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....

No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology