| PUEL CUL PUEL APPROX DIL CONSERVATION DIVISION P.O. Box 2088 WELL APPROX 30~005-63361 POED Ancean, NM 8210 Sama Fe, New Mexico 87504-2088 30~005-63361 STATUTII BOD TO DUE DID Ancean, NM 8210 Sama Fe, New Mexico 87504-2088 3. Indicate The of Laser No. 30~005-63361 STATUTIII BOD TO USE THIS FORM FOR PROPOSALS TO CALL OR TO DEFEN CR FLUG BACK TO A PERENT REVENCE USE APPROX LOS APPROX DUCATION OF DEFENSION APPROX DUCATION OF DEFENSION FOR PROPOSALS (CORT 1-01) FOR SUCH PROPOSALS 1. Leve Nume or USE APPROX DUCATION OF DEFENSION APPROX DUCATION OF DEFENSION FOR PROPOSALS TATES FERNOLEUM CORPORATION PERENT (CORT 1-01) FOR SUCH PROPOSALS 1. Leve Nume or USE APPROX DUCATION OF DEFENSION APPROX DUCATION OF DUCATION APPROX DUCATION OF DUCATION APPROX DUCATION | Submit 3 Copies to Appropriate District Office | State of No. Ener _{b.} Minerals and Nati | | | CIST | Form C-103 Revised 1-1-89 |
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| DESTRUCTION 6. Sub CN & Anse, NM EM40 6. Sub CN & Gas Law PM. DOT NOT USE THIS FORM FOR PROPORTS ON WELLS 6. Sub CN & Gas Law PM. 7. Laws Name of Unit Agreement Name Type of Well 6. Sub CN & Gas Law PM. 7. Laws Name of Unit Agreement Name Type of Well 6. Sub CN & Gas Law PM. 7. Laws Name of Unit Agreement Name Type of Well 6. Sub CN & Gas Law PM. 7. Laws Name of Unit Agreement Name Type of Well 6. Sub CN & Gas Law PM. 7. Laws Name of Unit Agreement Name Type of Well 6. Sub CN & Gas Law PM. 7. Laws Name of Unit Agreement Name Type of Well 6. Sub CN & Gas Law PM. 7. Laws Name of Unit Agreement Name Type of Well 6. Sub CN & Gas Law PM. 7. Laws Name of Unit Agreement Name Type of Well 6. Sub CN & Gas Law PM. 7. Laws Name of Unit Agreement Name Type of Well 6. Sub CN & Gas Law PM. 1. Table of Unit NT CN PLOS CALLS (SL CR. CR. CC) 7. Well Caw CN PM. 1. Table Law PM. 10. Sub Context Charter Camport Charter Camport (Charter Camport Charter Camport Charter Camport Charter Camport (Charter Camport Charter Camport (Charter Camport Charter Camport (Charter C | DISTRICT II | | | | | |
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| Section 4 Township 10S Range 26E NMPM Chaves Cumty 10. Elevation (Show whither DF.RKB, RT, GR, ac.) 3779' GR GR Cumty Grant Grant <td>4. Well Location</td> <td></td> <td></td> <td>· · · · · · · · · · · · · · · · · · ·</td> <td>- h</td> <td>West</td> | 4. Well Location | | | · · · · · · · · · · · · · · · · · · · | - h | West |
| Section 10. Elevation (Show which EP, REP, RT, GR, etc.) 3779' GR 3779' GR 11. Check & Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM RELEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDOM/MENT PULL OR ALTER CASING COMMENCE DRILLING OPNS. PLUG AND ABANDOM/MENT CASING TEST AND CEMENT JOB OTHER: Perforate OTHER: Perforate KI 12. Describe Proposed or Completed Creations (Clearly state all perimeri details, and give periment date; including estimated date of starting any proposed S-31-2001 - Cleaned location and set anchors. Moved in and rigged up pulling unit. 6-1-2001 - TIH with bit, scraper and tubing and tagged PBTD at 6162'. Displaced hole with 22 KCL water. Shut well in. 6-2-4-2001 - TOOH with tubing, scraper and bit. Rigged up wireline. TH with 10 logging tools. 15. Bit with Wir Proposed and range RC/EDBL 2004 wireline. SH with 2005 S880-5884' (72 holes); 5880-5884' (72 holes); 5880-5894' 16.6 holes) and rang RC/EDBL 2005. TH with 4'' casing guns and rigged down wireline. SH well in. 6-5-2001 - TIH with Arrowset packer with | Unit Letter \underline{E} : <u>19</u> | | <u>n</u> | | | |
| PERFORM RELEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT PULL OR ALTER CASING CASING TEST AND CEMENT JOB PLUG AND ABANDONMENT K OTHER: OTHER: OTHER: REMEDIAL WORK ALTERING CASING 12. Describe Proposed or Complete Coentions (Clearly state all periment details, and give periment date; including estimated date of starting ony proposed word.) SEE RULE 103. S-31-2001 - Cleaned location and set anchors. Moved in and rigged up pulling unit. 6-1-2001 - TIH with bit, scraper and tubing and tagged PBTD at 6162'. Displaced hole with 2% KCL water. Shut well in. 6-2-4-2001 - TOOH with tubing, scraper and bit. Rigged up wireline. TIH with logging tools and ran GR/CBL/CCL log. TOOH with logging tools. THH with 4" casing guns and rigged down wireline. Shut well in. 6-5-2001 - TOH with tubing. Staraper and bit. Rigged up wireline. TIH with logging tools and ranged S860-5912' w/176 .42" holes as follows: 5860-5878' (72 holes); 5880-5894' (56 holes) and 5900-5912' (48 holes) (Ordovician). TOOH with casing guns and rigged down wireline. Shut well in. Gotown staraper at 5812'. Nippled up wellhead. Dropped bar and break disc. Flow tested. Shut well in. Released well to production department. Iherety certly the fit information bood shows beet of my toowledge and bdid. MUE 1 5 2051 SIGNATURE | 11. Check | 10. Elevation (Show) 37 A Appropriate Box to Ind | whether 79 ¹ (| DF, RKB, RT, GR, etc.) GR Nature of Notice, R | eport, or Other Da | ata |
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| TYPE OR PRINT NAME RUSTY KJein TELEPHONE NO. 505/748-14 (This space for State Use) ORIGINAL SIGNED BY TIM W. GUM DISTRICT II SUPERVISOR | worl) SEE RULE 1103. 5-31-2001 - Cleaned 6-1-2001 - TIH with with 2% KCL water. 6-2-4-2001 - TOOH w tools and ran GR/CB perforated 5860-591 (56 holes) and 5900 down wireline. Shu 6-5-2001 - TIH with in place and set pa Flow tested. Shut 6-6-2001 - Flow tess | location and set ar bit, scraper and tu Shut well in. ith tubing, scraper L/CCL log. TOOH wit 2' w/176 .42" holes -5912' (48 holes) (0 t well in. Arrowset packer wit cker at 5812'. Nipp well in. ted. Shut well in. | nchor ubing and th lo as f Drdov th on pled Rel | s. Moved in ar and tagged PBJ bit. Rigged up gging tools. T ollows: 5860-5 ician). TOOH w /off tool with up wellhead. I .eased well to p | nd rigged up pu CD at 6162'. D o wireline. TI TIH with 4" cas 5878' (72 holes with casing gur 2.25" profile Dropped bar and production depa | lling unit. Displaced hole H with logging Sing guns and D; 5880-5894' as and rigged and shear disc I break disc. |
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