

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87411

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-005-63362
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	VA-2070
7. Lease Name or Unit Agreement Name	Nevada AXN State
8. Well No.	2
9. Pool name or Wildcat	Foor Ranch Pre-Permian
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3768' GR

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210	4. Well Location Unit Letter M : 660 Feet From The South Line and 660 Feet From The West Line Section 4 Township 10S Range 26E NMPM Chaves County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3768' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Production casing & cement <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 6150'. Reached TD at 12:15 PM 7-3-2001. Ran 146 joints of 5-1/2" casing as follows: 47 joints of 5-1/2" 15.5# sandblasted (1945.65') and 99 joints of 5-1/2" 15.5# varnished (4209.75') (Total 6155.40') of casing set at 6150'. Float shoe set at 6150'. Float collar set at 6105'. Bottom marker set at 5115'. Top marker set at 4204'. Cemented with 400 sacks Pecos Valley Lite, 1#/sack D-44, 4#/sack D-24, .2% D-65, .3% D-167, .2% D-46 and .15% D-13 (yield 1.42, weight 13.0). PD 7:15 PM 7-5-2001. Bumped plug to 1579 psi for 3 minutes, OK. WOC. Released rig at 11:15 PM 7-5-2001. NOTE: Notified Gerry Guy with OCD-Artesia of intent to run casing.

Waiting on completion unit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE July 30, 2001

TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use) ORIGINAL SIGNED BY TIM W. GUM  
DISTRICT II SUPERVISOR

NOV 06 2001

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: