

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Road, Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy Minerals and Natural Resources

Oil Conservation Division
1220 South t. Francis Dr.
Santa Fe, NM 87505

Form C-107
Revised March 17, 1999

Filing Instructions
At Bottom of Page

APPLICATION FOR MULTIPLE COMPLETION

Yates Petroleum Corporation 105 South 4th Street Artesia, New Mexico 88210
Operator Address
Nevada AXN State 2 M 4 10S 26E Chaves
Lease Well No. Unit Ltr. - Sec - Twp - Rge County

All applicants for multiple completion must complete Items 1 and 2 below.

1. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Foor Ranch Wolfcamp Gas		Foor Ranch Pre-Permian
b. Top and Bottom of Pay Section (Perforations)	5384-5396		5862-5890
c. Type of production (Oil or Gas)	gas		gas
d. Method of Production (Flowing or Artificial Lift)	flowing		flowing
e. Daily Production X Actual X Estimated Oil Bbbs. Gas MCF Water Bbbs.	Estimated 1000 mcf 2 bopd 0 bwpd		Actual 3448 mcf 17 bopd 0 bwpd

2. The following must be attached:

- Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
- Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
- Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)

OPERATOR:

I hereby certify above information is true and complete to best of my knowledge, and belief.

Signature

Printed Name & Title James W. Pringle Operations Engineer

Date: 10-28-02 Telephone 505 748-4182

OIL CONSERVATION DIVISION

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

Approved by

Title

Date

OCT 30 2002

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-separate application for approval of the same should be filed simultaneously with this application.

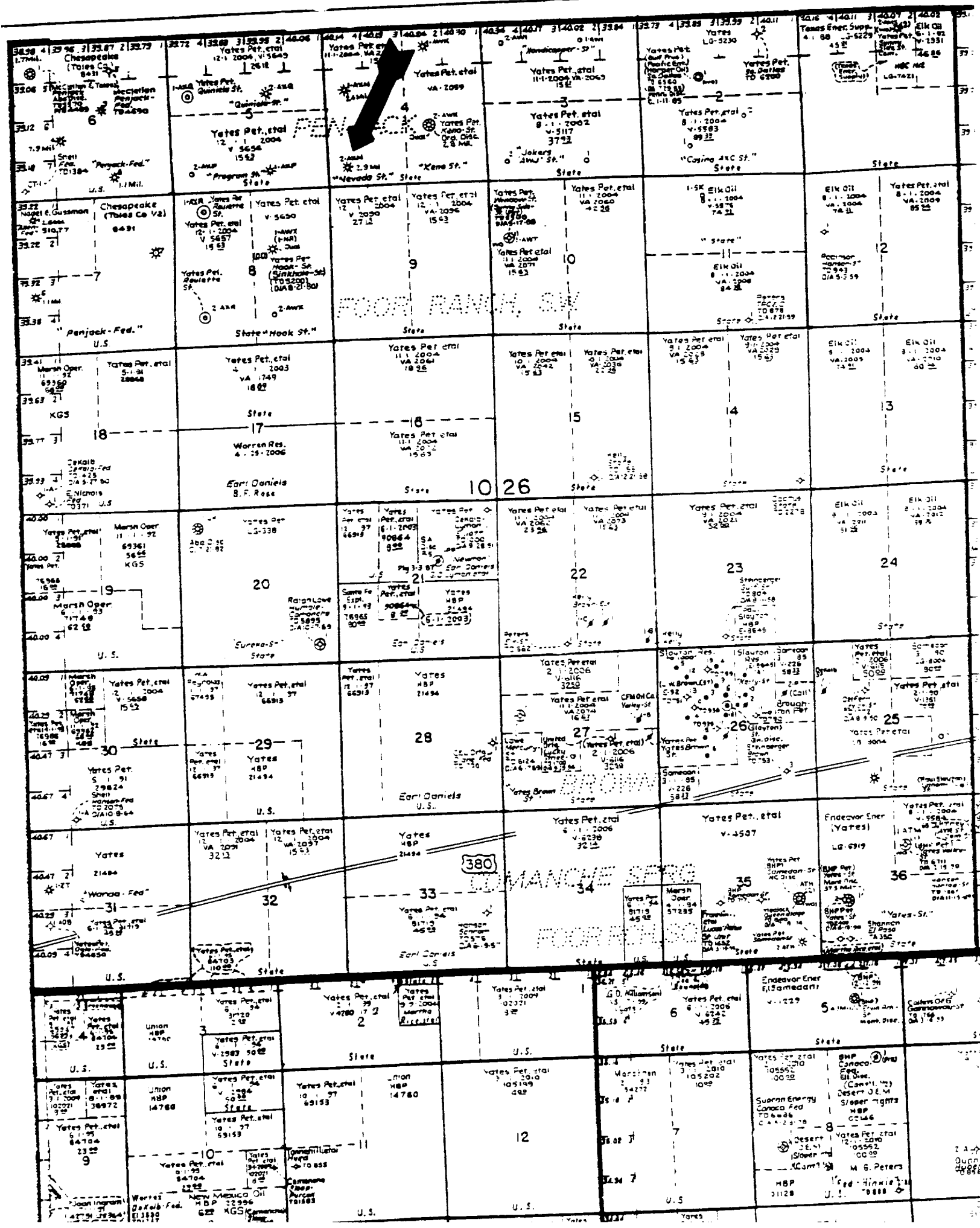
Condition of Approval: Operator to notify
OCD 48 hrs prior to Packer Leakage Test
Rule 112(2)(b)

FILING INSTRUCTIONS:

- District Approval -- See rule 112-A-B -- Submit 4 copies of Form C-107 with attach
- Division Director Administrative Approval -- See Rule 112-C -- Submit 2 copies of, and 2 copies of Form C-107 with attachments to appropriate district office.
- Multiple completions not qualifying for District or Division Director approval may be set for hearing as outlined in Rule 112-A-E.

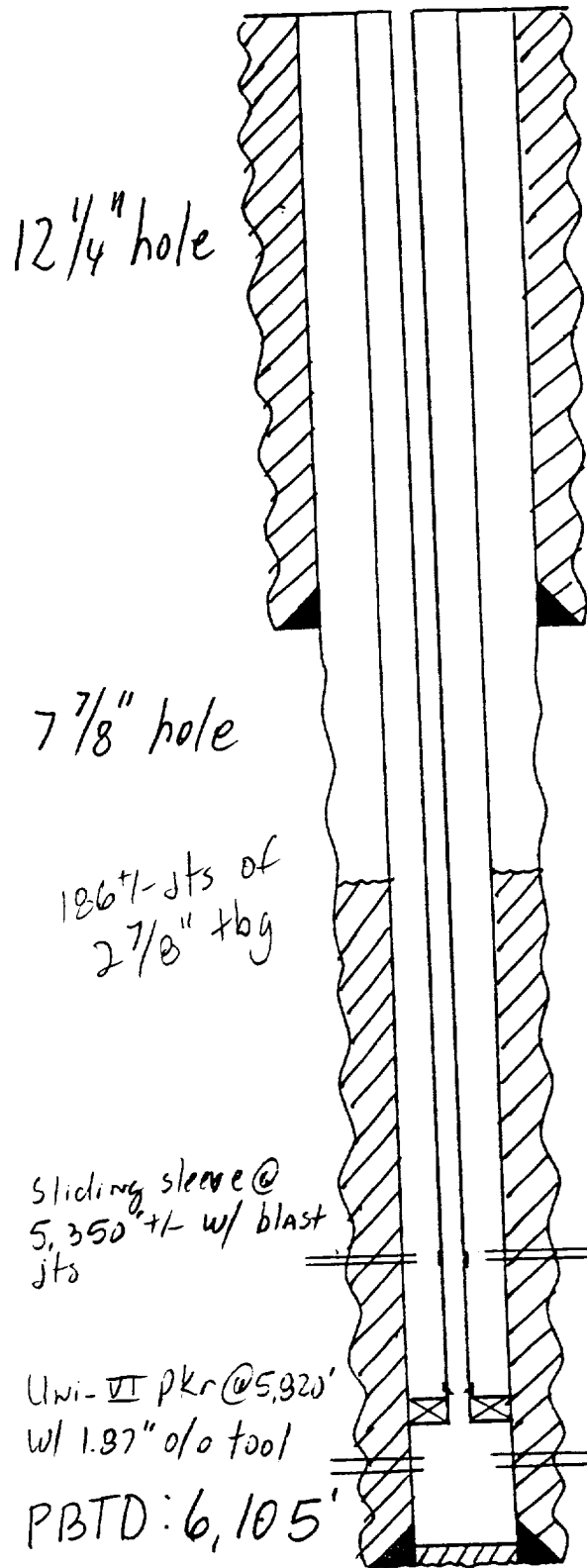
ies, then

Santa Fe



WELLNAME: Nevada "AXN" State #2 FIELD: Foor Ranch
 LOCATION: 660' FSL + 660' FWL Sec 4, T10S, R26E, Chaves Co, NM
 GL: 3,768' ZERO: _____ AGL: _____ KB: 3,779'
 SPUD DATE: 6/17/01 COMPLETION DATE: _____
 COMMENTS: _____

CASING PROGRAM	
SIZE/WT/GR/CONN	DEPTH SET
8 ⁵ / ₈ ", 24.0 #/ft, J-55, STL	1,114'
5 ¹ / ₂ ", 15.50 #/ft, J-55, STL	6,150'



After

8⁵/₈" set @ 1,114', CMTD W/ 600 SACKS
 CMT CIRC TO SURFACE

TOC: 3,890', CBL

Wolfcamp

5,384' - 5,396' w/ 6 js pf

Spear zone

Silurian

5,862' - 5,890' w/ 4 js pf in 2 intervals, shot 7/13/01

5¹/₂" CMTD W/ 400 SACKS OF CEMENT
 @ 6,150'

DATE: 7/6/01 JWP

COMPANY: Yates Petroleum Corporation

WELL: Nevada "AXN" State #2

FIELD: Wildcat

COUNTY: Chaves STATE: New Mexico

Schlumberger

**Platform Express
Three Detector Litho-Density
Compensated Neutron / NGT**

660' FSL & 660' FWL

Elev.: K.B. 3779 ft
G.L. 3768 ft
D.F. 3778 ft

Permanent Datum: Ground Level

Elev.: 3768 ft

Log Measured From: Kelly Bushing

11.0 ft above Perm. Datum

Drilling Measured From: Kelly Bushing

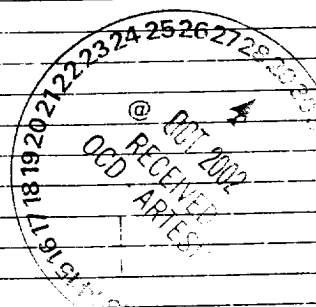
API Serial No.
30-005-63362

SECTION
4

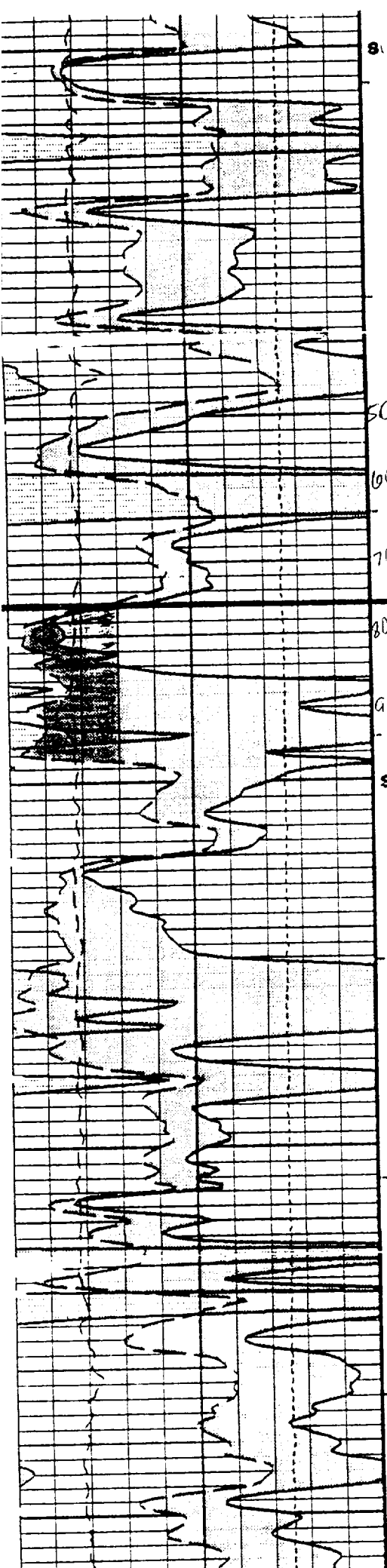
TOWNSHIP
10 S

RANGE
26 E

Logging Date	4JUL-2001
Run Number	One
Depth Driller	6150 ft
Schlumberger Depth	6144 ft
Bottom Log Interval	6126 ft
Top Log Interval	200 ft
Casing Driller Size @ Depth	8.625 in @ 1114 ft
Casing Schlumberger	1108 ft
Bit Size	7.875 in
Type Fluid In Hole	Brine / Starch / Salt Gel
Density	10.1 lbm/gal
Viscosity	52 s
Fluid Loss	4.2 cm3
PH	10
Source Of Sample	Circulation Tank
RM @ Measured Temperature	0.060 ohm.m @ 91 degF
RMF @ Measured Temperature	0.053 ohm.m @ 64 degF
RMC @ Measured Temperature	@
Source RMF	Measured
RM @ MRT	0.049 @ 114
RMF @ MRT	0.031 @ 114
Maximum Recorded Temperatures	114 degF
Circulation Stopped	Time 4-JUL-2001 0:45
Logger On Bottom	Time 4-JUL-2001 6:30
Unit Number	3049 Roswell, N.M.
Recorded By	Adam Hill
Witnessed By	Gasman Speer



Logging Date	
Run Number	
Depth Driller	
Schlumberger Depth	
Bottom Log Interval	
Top Log Interval	
Casing Driller Size @ Depth	
Casing Schlumberger	
Bit Size	
Type Fluid In Hole	
Density	Viscosity
Fluid Loss	PH
Source Of Sample	
RM @ Measured Temperature	
RMF @ Measured Temperature	
RMC @ Measured Temperature	
Source RMF	RMC
RM @ MRT	RMF @ MRT
Maximum Recorded Temperature	
Circulation Stopped	Time
Logger On Bottom	Time
Unit Number	Location
Recorded By	
Witnessed By	



3300
50
60
WLFC
"C"
70
Spear
80
90
12'
96
5400
SC

SC 5500

