District II

PO Drawer DD, Artesia, NM \$8211-0719 Dla

State of New Mexico Energy, Minerals & Natural Resources Departs

OIL CONSERVATION DIVISION

Form C-104
Revised February 10, 1994
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5 Copies

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Box 2088, Santa Fe, NM D 1	87504-2088 	r FOR AL	LOWAB	LE AND A	UTHORIZA	OITA	N TO TR	ANSPORT	7
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Artesia, NM	88210							NW	
				¹ Pool N	ame				Pool Code
O-0 05-63364 Foor Ranch Wolfcamp								76750	
' Property Code		' Property Name						' Well Number	
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