	Subn - To Appropriate District Office				State of New Mexico					C15 K	Form C-103	
State Lease - 6 copies Fee Lease - 5 copies Enc , M				Minerals and Natural Resources				WELL API	NO	- Rh	liked March 15, 1999	
District I 1625 N. French Dr., Hobbs, NM 88240							- 1		d" for			
District II	SALL OBSETVATION LITUISION							30-005-63364 \\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\				
District III Santa Fe NM 87505								STATE X FEE				
1000 Rio Brazos Rd., Aztec, NM 8/440								State Oil & Gas Lease No.				
1220 S. St. Francis Dr., Santa Fe, NM: 97505 OCD - ARTESIA								V-5649	Uas L	case ivo.		
WELL COMPLETION OR RECOMPLETION REPORT AND LOG												
Ta. Type of Well:								7. Lease Name or Unit Agreement Name				
OIL WELL GAS WELL X TO STREET OTHER OTHER												
b. Type of Completion:								Quiniela AXQ State				
NEW WORK PLUG DIFF. WELL OVER DEEPEN BACK RESVR. OTHER Recompletion												
2. Name of Operator									2 wen no.			
Yates Petroleum Corporation 3. Address of Operator								9. Pool name or Wildcat				
105 South 4 th		. NM 8821	0					Undesignated Foor Ranch Pre-Permian				
4. Well Location												
Unit Letter <u>G: 1980</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section 5 Township 10S Range 26E NMPM Chaves County												
Section 5 Township 10S Range 26E 10. Date Spudded 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 13. Elevation							DF&	NMPM C			County V. Casinghead	
RC 5/23/02									., (11.)	N/A	. cusing nous	
15. Total Depth	5. Total Depth 16. Plug Back T.D 1				Many	18. Interv	77' GR Rotary Tools			Cable Tools		
-	Zones?			Drilled By	y							
5975' 5930'								N/A		N/A		
19. Producing Interval(s), of this completion - Top, Bottom, Name								20. Was Directional Survey Made				
5770'-5816' Silurian								No 22. Was Well Cored				
21. Type Electric and Other Logs Run								No				
N/A CASING RECORD (Report all strings set in well)												
CASING SIZE	WEIG	HT LB./FT.		TH SET		LE SIZE		CEMENT	ING RE	ECORD	AMOUNT PULLED	
16"					20		20''	cement to surfe		ırface		
8-5	8-5/8''			1135'	12-1/4'					rc)		
4-1	/2"	11.6#	5975'		7-7/8''		/8''	550 sx				
							100		21 (1242) (4	C D C C O D C		
24. SIZE	TOP	ВОТТОМ		RECORD ACKS CEMENT	SCREEN	J.	25. SIZ			G RECORD TH SET	PACKER SET	
SIZE	101	BOTTOM	- 31	ieks cemeri	Beiter	•	312		1		5750'	
26. Perforation re	cord (interval, size	e, and number)	<u> </u>		27. AC	ID, SHOT,	, FR	ACTURE, CE			E, ETC.	
5770'-5790' DEPTH INTERVAL								AMOUNT AND KIND MATERIAL USED				
5794'-5798'					5770'-5816'			Acidized w/3200 gals 20% IC acid and				
5804'-5808'								ball sealers				
5812'-5816' total 128 holes .42" PRODUCTION												
Date First Production	on .	Production Met	nod (Flowin	g, gas lift, pumpi			(מ	Well Status	(Prod.	or Shut-in		
5/29/02	511			Flowing		··· 9F · F ···· 1	F/			Produc	ing	
Date of Test	Hours Tested	Choke Size		od'n For	Oil – Bb	1	Gas	- MCF	Wate	er - Bbl.	Gas - Oil Ratio	
6/17/02	24	12/64	†	st Period	1	0		477		151	N/A	
Flow Tubing Press.	w Tubing Press. Casing Pressure Calculated 24- Oil Hour Rate				Gas	Gas – MCF		Water - Bbl.	i	Oil Gravity -	API - (Corr.)	
790		Tiour Rate		0 477				151				
780 psi 0 4// 29. Disposition of Gas (Sold, used for fuel, vented, etc.)								Test Witnessed By				
Sold Tom Benedict											-	
30. List Attachments												
N/A											,	
31 Thereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief Printed												
A: 1												
Signature:	na Hu	vua 14	LILE. HILL			90,0101)					, , , , , , , , , , , , , , , , ,	