

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

CISF

Form C-103  
Revised March 25, 1999

WELL API NO.

30-005-63364

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

V-5649

7. Lease Name or Unit Agreement Name:

Quiniela AXQ State

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator

Yates Petroleum Corporation

3. Address of Operator

105 S. 4th Street Artesia, NM 88210

7. Well No.

2

8. Pool name or Wildcat

Wildcat Shallow Foor Ranch Wolfcamp  
Foor Ranch Pre-Permian

4. Well Location

Unit Letter G : 1980 feet from the North line and 1980 feet from the East line

Section 5 Township 10S Range 26E NMPM Chaves County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

3777' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input checked="" type="checkbox"/>	

Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Foor Ranch; Pre-Permian

10/1/02 - Well is now commingled through perms 5639'-5728' ~~Wildcat Shallow~~ and 5428'-5437' Foor Ranch Wolfcamp and Dual Completed with perms 5770'-5816' Foor Ranch Pre-Permian.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jina Huerta TITLE Regulatory Compliance Supervisor DATE October 3, 2002

Type or print name Tina Huerta

Telephone No. 505-748-1471

(This space for State use)

ORIGINAL SIGNED BY TIM W. GUM  
DISTRICT II SUPERVISOR

APPROVED BY Tina Huerta TITLE

OCT 14 2002  
DATE

Conditions of approval, if any:



# NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

**GARY E. JOHNSON**

Governor  
**Betty Rivera**  
Cabinet Secretary

**Lori Wrotenbery**  
Director  
Oil Conservation Division

## **ADMINISTRATIVE ORDER DHC-3051**

Yates Petroleum Corporation  
105 South Fourth St  
Artesia, New Mexico 88210

Attention: Mr. James W. Pringle

*Quinela AXQ State Well No. 2*  
*API No. 30-005-63364*  
*Unit G, Section 5, Township 10 South, Range 26 East, NMPM,*  
*Chaves County, New Mexico*  
*Foor Ranch-Wolfcamp (Gas 76750) and*  
*Wildcat-Strawn (Gas) Pools.*



Dear Mr. Pringle:

Reference is made to your recent application for an exception to Rule 303.A. of the Division Rules and Regulations to permit the above described well to commingle production from the subject pools in the well bore.

It appearing that the subject well qualifies for approval for such exception pursuant to the provisions of Rule 303.C., and that reservoir damage or waste will not result from such downhole commingling, and correlative rights will not be violated thereby, you are hereby authorized to commingle the production as described above and any Division Order which authorized the dual completion and required separation of the zones is hereby placed in abeyance.

The maximum amount of gas which may be produced daily from the well shall be determined by Division Rules and Regulations or by the gas allowable for each respective prorated pool as printed in the Division's Southeast Gas Proration Schedule.

Assignment of allowable to the well and allocation of production from the well shall be on the following basis unless amended with permission of the Artesia District Office and copied to this office:

Foor Ranch-Wolfcamp Pool	Oil-50%	Gas-6%
Wildcat-Strawn Pool	Oil-50%	Gas-94%

REMARKS: The operator shall notify the Artesia District Office of the Division upon implementation of the commingling process.

Pursuant to Rule 303.C.(2), the commingling authority granted herein may be rescinded by the Division Director if conservation is not being best served by such commingling.

Approved at Santa Fe, New Mexico on this 26th day of September 2002.

STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION

*Lori Wrotenbery* (wvj)  
LORI WROTENBERY  
Division Director

LW/wvj

cc: Oil Conservation Division – Artesia /  
State Land Office – Santa Fe