Submit To Appropriate I State Lease - 6 copies	District Office	56 > En	State of New Mexico		,	,	Form C-105 Revised March 25, 1999	
State Lease - 6 copies Fee Lease - 5 copies Pierited Ease - 5 copies Pierited Ease - 5 copies Pierited Ease - 6 copies Pi						WELL API NO.		
District I 1625 N. French Dr., Hobbs, NM 88240 Oil Conservation Division					30-005-6	30-005-63364		
District II 811 South First, Arrend, NM 88210 7 2002 1220 South St. Francis Dr.					5. Indicate Type of Lease			
District III 101					STATE X FEE .			
1000 Rio Brazos Rdi. Aztec. NM 8 (411) (1/1/1)						State Oil & Gas Lease No.		
District IV 1220 S. St. Francis Dr., Santa Fe, NM 67505 ESTA						V-5649		
WELL COMPLETION OR RECOMPLETION REPORT AND LOG								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG						7. Lease Name or Unit Agreement Name		
1a. Type of Well: OIL WELL GAS WELL X DRY OTHER								
OIL WELL GAS WELL X DRY OTHER b. Type of Completion:						Quiniela AXQ State		
NEW WORK PLUG DIFF.								
WELL OVER DEEPEN BACK RESVR. X OTHER								
						8. Well No.		
2. Name of Operator						2		
Yates Petroleum Corporation 3. Address of Operator						9. Pool name or Wildcar Foor Ranch Wildcat Strawn		
						Wildeat-Strawn		
105 South 4th St., Artesia , NM 88210						P. a -	Permian	
4. Well Location								
Unit Letter G: 1980 Feet From The North Line and 1980 Feet From The East Line								
Section	5	Township	10S Range	26E	NMPM	Chaves	County	
10. Date Spudded	11. Date T.D. F	Reached 12. D	ate Compl. (Ready to Prod.)	13. Elevations (I			lev. Casinghead	
RH 6/6/01	6/28/0	01	10/1/02		3777' GR	N/A	4	
RT 6/12/01								
15. Total Depth	16. Plug Ba	ack T.D	17. If Multiple Compl. How	Many 18. Interva	•		ble Tools	
5975'		730'	Zones?	Drilled By		N.		
19. Producing Interval(s), of this completion - Top, Bottom, Name								
5638'-5728' Strawn						No		
21. Type Electric and Other Logs Run					22. Was Well Cored			
N/A					No			
23. CASING RECORD (Report all strings set in well						UTDIC DECORD	AMOUNT PULLED	
CASING SIZE WEIGHT LB/FT. DEPTH SET HOLE SIZE								
	16"		40'			nt to surface	 	
	/8"	24# 11.6#	1135'	12-1/				
4-1	4-1/2"		5975'	7-7/				
						3550' (CBL)	DD	
24.		L B ii mmo \ (LINER RECORD	SCREEN	SIZE	TUBING RECO	PACKER SET	
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEITHSET	5750'	
				27 ACID SHOT	EDACTURE (CEMENT SOLIE		
						RACTURE, CEMENT, SQUEEZE, ETC. AMOUNT AND KIND MATERIAL USED		
3636 -3726 W/20442 Holes								
5428'-5437' w/5442" holes						See Attached Sheet		
					300 7	nachea enec		
			DDO	DUCTION				
28		Desduction Mot	hod (Flowing, gas lift, pumpi		n) Well Sta	tus (Prod. or Shut-ir	·	
Date First Production		Production Met	Flowing, gas 191, pampi. Flowing	ng - bize una type pum			ucing	
Date of Test	Hours Tested	Choke Size		Oil – Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio	
Date of Test	Tiours residu	Choke Size	Test Period				N/A	
Flow Tubing Press.	Casing Pressure	Calculated	24- Oil - Bbl.	Gas – MCF	Water - Bbl.	Oil Gravi	ty - API - (Corr.)	
		Hour Rate					N/A	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witness	ed By	
Sold						Tom Benedict		
30. List Attachments								
N/A								
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief								
Printed Signature: A Name: Ting Huerta Title: Regulatory Compliance Supervisor Date: October 3, 2002								
Signature: A		Nar Nar	ne: IINA HUERTA Ti	tle: Regulatory (Compliance	e anbervisor n	ale: OCIODEI 3, 2002	