DISTRICT I

DISTRICT II

1625 N. French Dr., Hobbs, NM 88240

State of New Mexico

Form C-101 Revised March 17, 1999 Instructions on back

Submit to appropriate District Office

State Lease - 6 Copies Fee Lease - 5 Copies

# Energy, Minerals and Natural Resources Department

OIL CONSERVATION DEVISION 811 South First, Artesia, NM 88210 DISTRICT III

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR AD Operator Name and Address Yates Petroleum Corporation  Operator Name and Address O25575	ENDED REPO		
APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR AD Operator Name and Address Yates Petroleum Corporation  Operator Name and Address O25575			
Operator Name and Address Yates Petroleum Corporation  OGRID Number 025575			
Yates Petroleum Corporation 025575	D A ZONI		
105 South Fourth Street 3 API Number			
Artesia, New Mexico 88210 30- 005 -63345			
<sup>4</sup> Property Code September 1 Property Name	<sup>6</sup> Well No.		
<b>27836</b> Program "AXP" State 1			
Surface Location			
UL or lot no. Section Township Range Lot Idn Feet from the North/South Line Feet from the East/West Line	County		
O 5 10S 26E 660' South 1980' East	Chaves		
8 Proposed Bottom Hole Location If Different From Surface			
JL or lot no. Section Township Range Lot Idn Feet from the North/South Line Feet from the East/West Line	County		
<sup>9</sup> Proposed Pool 1 <sup>10</sup> Proposed Pool 2			
Wildcat Precambrian			
Hwi i.g. of the Property of th			
	15 Ground Level Elevation		
	3782' 20 Spud Date		
N	ASAP		
21 Proposed Casing and Cement Program	· · · · · · · · · · · · · · · · · · ·		
W.1.6:	nated TOC		
40.4/49	urface		
7 7/8" 5 1/2" 15.5# 6150' 500 sx	**		
* Cement to cover all oil, gas and waterbearing zones.			
	osed new produc		
Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and prop Describe the blowout prevention program, if any. Use additional sheets if necessary. Yates Petroleum Corporation proposes to drill and test the Basement and intermediate formation Approximately 1100' of surface casing will be set and cement circulated to shut off gravel and ca commercial, production casing will be run and cemented, will perforate and stimulate as needed production. MUD PROGRAM: 0-1100' FWGel/Paper/LCM; 1100-4210' Brine; 4210-6150' Starch/Salt Gel. BOPE PROGRAM: A 2000# BOPE will be installed on the 8 5/8" casing and tested daily.	avings. If		
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DISTRICT I 1626 M. Franch Dr., Hobbs, NM 86240 DISTRICT II 811 South First, Artesia, NM 86210 DISTRICT III 1000 Rio Brazos Rd., Astec, NM 67410 DISTRICT IV 2040 South Pacheco, Santa Fe, NM 87505

#### State of New Mexico

Energy, Minerals and Natural Mesournes Departmen

Form C-102 Revised March 17, 1999 Instruction on back Submit to Appropriate District Office

CENERAL SURVEYING COMPANY

State Lease — 4 Copies Fee Lease — 3 Copies

#### OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

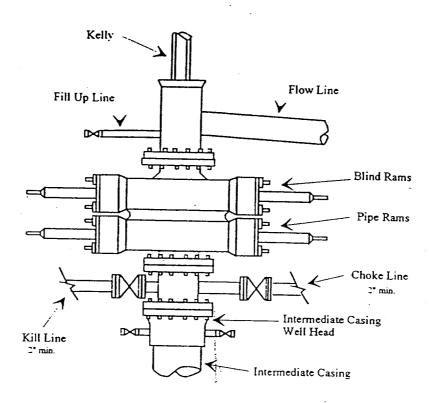
☐ AMENDED REPORT

### WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number		<u> </u>	Pool Code		Pool Name						
				Wilde				at Precambrian			
Property (	Code				_	y Name			Well N	umber	
OCHTO W.				PROGRAM "AXP" STATE					1		
OGRID No.				Operator Name YATES PETROLEUM CORPORATION					Elevation		
025575		<u>L</u>		TAIL			<del></del>		3782	<del></del>	
					Surface	Location	<u> </u>				
UL or lot No.	Section	Township	·   -	Lot Idn	Feet from the North/South		h/South line	Feet from the	East/West line	County	
0	5	105	26E		660		SOUTH	1980	EAST	CHAVES	
			Bottom	Hole Lo	cation If	Different	From Su	face			
UL or lot No.	Section	Township	p Range	Lot Idn	Feet from	the Nor	h/South line	Feet from the	East/West line	County	
		Ì		İ							
Dedicated Acres	Joint a	r Infili	Consolidation	Code 0	rder No.	1	<u></u>		<u> </u>	<u> </u>	
320											
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		OR A	NON-STAN	DARD U	NIT HAS B	EEN APP	SOAED BA	THE DIVISION	EN CONSULIDA	ATED	
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	1							· · · · · · · · · · · · · · · · · · ·	Pat Perez		
								Regulatory Agent			
								3-27-	-01		
								Date			
		<del></del>						SURVEYO	R CERTIFICAT	ION	
								I haveby cartify	that the well locate	on shows	
								on this plat us	e plotted from fleid	notes of	
	ļ							supervison, on	that the same is	true and	
			V-5	656				correct to the	best of my ballag		
			•						1/15/2004		
								Date Surveye			
·		·		N 000	100'00 ×=	+	<del></del>	Signature	SET FE		
				N.337	28'09.7	1		Luncincon.	Design Control	- 1	
i	j			W.104	4°19'04.8"				N MEXA TO		
		a.·		W.104	4°19'04.8"			TE SEE	N MEXICO		
660' Dro	gram "Akı St. # 3	<b>/</b> ''	i	W.10-	4°19'04.8"	198	o <b>'</b> ———		36A0 EO		

## **Yates Petroleum Corporation**

Typical 2,000 psi Pressure System
Schematic
Double Ram Preventer Stack



Typical 2,000 psi choke manifold assembly with at least these minimun features

