

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-005-63365
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	V-5656
7. Lease Name or Unit Agreement Name	Program AXP State
8. Well No.	1
9. Pool name or Wildcat	Wildcat Precambrian
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3782' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210	4. Well Location Unit Letter 0 : 660 Feet From The South Line and 1980 Feet From The East Line Section 5 Township 10S Range 26E NMMPM Chaves County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3782' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Production casing & cement <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 6100'. Reached TD at 12:00 midnight 6-9-2001. Ran 141 joints of 4-1/2" 11.6# casing as follows: 57 joints of 4-1/2" 11.6# P-110 sandblasted (2434.00') and 84 joints of 4-1/2" 11.6# P-110 varnished (3664.51') (Total 6098.51') of casing set at 6100'. Float shoe set at 6100'. Float collar set at 6056'. Bottom marker set at 4996'. Top marker set at 3666'. Cemented with 830 sacks Pecos Valley Lite, 4#/sack D-42, 1#/sack D-44, 2/10% D-65, 3/10% D-167, .2% D-46 and .15% D-13 (yield 1.42, weight 13.0). PD 10:00 PM 6-17-2001. Bumped plug to 1930 psi for 4 minutes, OK. WOC. Released rig at 2:00 AM 6-18-2001. NOTE: Notified Phil Hawkins w/OCD-Artesia of operations.

Waiting on completion unit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE Nov. 13, 2001
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

APPROVED BY _____ TITLE _____ DATE NOV 16 2001

CONDITIONS OF APPROVAL, IF ANY:

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

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5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-5656
7. Lease Name or Unit Agreement Name Program AXP State
8. Well No. 1
9. Pool name or Wildcat Wildcat Precambrian

SUNDRY NOTICES AND REPORTS ON WELLS

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3. Address of Operator 105 South 4th St., Artesia, NM 88210	4. Well Location Unit Letter 0 : 660 Feet From The South Line and 1980 Feet From The East Line
5. Section 5 Township 10S Range 26E NMPM Chaves County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3782' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Spud, conductor, resume drilling, surface casing & cement <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded a 20" hole with rat hole machine at 10:00 AM 5-22-2001. Drilled to 40'. Set 40' of 16" conductor pipe. Cemented to surface. Resumed drilling a 12-1/4" hole with rotary tools at 9:30 PM 5-25-2001. NOTE: Notified Phil Hawkins w/OCD-Artesia of operations.

TD 1111'. Reached TD at 4:45 AM 5-27-2001. Ran 27 joints of 8-5/8" 24# (1111.90') of casing set at 1111'. 1-Texas Pattern notched guide shoe set at 1111'. Insert float set at 1068'. Cemented with 400 sacks C (65-35-6), 2% CaCl₂, 1/8#/sack polyflake (yield 1.99, weight 12.7). Tailed in with 200 sacks Class C and 2% CaCl₂ (yield 1.32, weight 14.8). PD 12:45 PM 5-27-2001. Bumped plug to 840 psi, OK. Cement did not circulate. WOC 6 hours. Ran Temperature Survey and found top of cement at 100'. Ran 1". Tagged cement at 100'. Spotted 100 sacks "C" and 2% CaCl₂. PD 7:30 PM 5-27-2001. Circulated 10 sacks. WOC. Nipped up and tested to 500 psi for 10 minutes, OK. Drilled out at 2:00 PM 5-28-2001. WOC 25 hours and 15 minutes. Reduced hole to 7-7/8". Resumed drilling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE Nov. 13, 2001
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

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