				1989. 2	CIST		
Form 3160-5 (August 1999)	UNITED STATI DEPARTMENT OF THE	INTERIOR	N.N	Oil Cons. 1. DIV-Disi	FORM APPROVED OMB No. 1004-0135 Expires November 30, 2000		
SUNDE	BUREAU OF LAND MAN BY NOTICES AND REP		I JOI M	. Grant &			
Do not use th	his form for proposals to ell. Use Form 3160-3 (AF	o drill or to re-enter	an Is.	G. If both	Andree or Tribe Name		
SUBMIT IN TR	NIPLICATE - Other insti	ructions on revers	s side	7. If Unit	or CA/Agreement, Name and/or No.		
1. Type of Well			<u></u>				
Oil Well X Gas Welt D Other			T L	8 Well N	ame and No.		
2. Name of Operator			George QJ Federal #1				
Yates Petroleum Corporation /		RE	:CElV⊆n i	ell No.			
3a. Address		3b. Phone No. (menu	lonratesgia)	Ĵ	30-005-63368		
105 S. 4th St Artesia, NM 88210			505-748-1471 57		nd Pool, or Exploratory Area		
 Location of Well (Footage, Sec., T., R., M., or Survey Description) 660' FSL & 1500' FWL of Section 26-T6 			N. SESW		or Parish, State		
· <u>··</u> ·································					Chaves Co., NM		
12. CHECK AI	PPROPRIATE BOX(ES) T	TO INDICATE NATU	JRE OF NOTIC	E, REPORT, O	R OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent		Deepen	Production	(Start/Resume)	rt/Resume) 🔲 Water Shut-Off		
	Alter Casing	Fracture Treat	📋 Reclamatio	n	Well Integrity		
Subsequent Report	Casing Repair	New Construction	Recomplete	:	X Other Perforate		
	Change Plans	Plug and Abandon	Temporaril	•			
Final Abandonment Notice	Convert to Injection	🗋 Plug Back	Water Disp	osal			
If the proposal is to deepen dire Attach the Bond under which t following completion of the inv testing has been completed. Fi- determined that the site is ready 8-8-2001 - Cleaned 8-9-2001 - TIH wit TOOH with tubing, CBL log. TOOH with 8-10-2001 - Rigged .42" holes (4 SPF	ectionally or recomplete horizont he work will be performed or pr zolved operations. If the operation inal Abandonment Notices shall for final inspection.) I location, set and the tubing, scraper scraper and bit. The logging tools and up wireline. TII - Cisco). TOOH with	ally, give subsurface locat rovide the Bond No. on fil on results in a multiple cor be filed only after all requ d tested anchor and bit. Tagg Rigged up wire nd rigged down H with 4" casin ith casing guns	ons and measured a e with BLM/BIA. I npletion of recomple irrements, including s. Moved i ed PBTD at line. TIH wireline. g guns and f. TIH with	nd true vertical der Required subsequer tion in a new inter reclamation, have 5285'. Ci with loggi Shut well perforated wireline	ng tools and ran in for night. 4996-5012' w/64 set packer with		
-		-			rigged down wireline.		
Shut well in.	ool and tubing and	facched onto p	acker, hip	opied down	bor. Swabbed.		
	ged up slickline.	TIH and pulle	d blanking	plug. Rig	ged down slickline.		
Flow tested. Shut							
8-14-2001 - Flow t	ested. Shut well	in. Released	well to pro	duction de	partment.		
14. I hereby certify that the foregoi Name (Printed/Typed)	ng is true and correct	I					
Rusty Klein		Title	Title Operations Technician				
KI ~							
Signature Kuster	Date	August 15,	2001				
TACCEDTED	FOR RECORD	FOR FEDERAL OR	STATE OFFICE	USE			
	DAVID R. GLASS		<u>Fitle</u>	I	Date		
Conditions of approval, if opppare certify that the applicant looks leg	attrehest. Approval of this not at or equitable title to those rig	ice does not warrant or this in the subject lease	Office				

Title 18 U.S.C. Section 100 AND IN CLASS Section 12 2, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitions PROPEUM ENGINEEREPRESENTATIONS as to any matter within its jurisdiction.



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