

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPL.

Oil Cons. FORM APPROVED
M. DIV-Dist 2
1301 W. Grand Avenue
Artesia, NM 88210
588

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____

2. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ PLUG BACK ☐ DIFF. DENVR ☐ Other _____

3. NAME OF OPERATOR
Yates Petroleum Corporation

4. ADDRESS AND TELEPHONE NO.
105 South Fourth St. - Artesia, NM 88210 505-748-1471

5. LOCATION OF WELL (Report location clearly and in accordance with any State Requirement)*
At surface 660' FSL & 1500' FWL (Unit N, SESW)
At top prod. interval reported below
At total depth

6. IF INDIAN, ALIOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
George QJ Federal #10

9. API WELL NO.
30-005-63368

10. FIELD AND POOL, OR WINDFALL
Cottonwood Ranch
Undesignated Clegg

11. SEC., T., R., M., OR BLOCK AND QUARTER OR AREA
Section 26-T6S-R25E

12. COUNTY OR PARISH
Chaves

13. STATE
NM

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED
RH 7-5-2001
RT 7-14-2001

16. DATE T.D. REACHED
7-29-2001

17. DATE COMPL. (Ready to prod.)
8-14-2001

18. ELEVATIONS (OF. RKB, RT, CR, ETC.)*
3751' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TYD
5329'

21. PLUG, BACK T.D., MD & TYD
5285'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY
40-5329'

24. PRODUCING INTERVAL(S), (THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TYD))*
4996-5012' Cisco
CNL/LDC, BHC & Laterolog

25. WAS DIRECTIONAL SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
No

27. WAS WELL CORDED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
16"		40'	20"	Cement to surface	
11-3/4"	42#	905'	14-3/4"	1190 sx - circulate	
8-5/8"	24#	1600'	11"	450 sx	
5-1/2"	15.5#	5329'	7-7/8"	550 sx	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	BACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	4906'	4947'

31. PREPARATION RECORD (Interval, size and number)
4996-5012' w/64 .42" holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
None	

33. PRODUCTION

DATE FIRST PRODUCTION
8-13-2001

PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)
Flowing

WELL STATUS (Producing or shut-in)
SIWOPLC

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
8-14-2001	24	3/8"			2765		

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORP.)
800#	Packer			2765		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Will be sold

35. TEST WITNESSED BY
Curtis Tolle

36. LIST OF ATTACHMENTS
Deviation survey & logs

37. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Kurtz, Klen TITLE Operations Technician DATE Aug. 15, 2001

DAVID R. GLASS

*(See Instructions and Spaces for Additional Data on Reverse Side)

38. GEOLOGIC MARKERS

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