State Lease - 6 copies	: District	Office	Г.,		State of New Me				-		D.	د\ كۆر vised Man	fmC-105
Fee Lease - 5 copies District I			Ent	. 24	finerals and Nat	urai Ke	sources	Γ	WELL API	NO.	100	Arzed Mar	M
1625 N. French Cr., H. District II	oobs, NM	1 88240		О	il Conservation E	Division			30-005-63			•	3h'
\$11 South First, Artest	a, NM 38	216			220 South St. Fra				5. Indicate		ase		helt Dr.
District III 1000 Rio Brazos Rd., 7	Aztec, NA	.i 87410			Santa Fe, NM 8	7505			STAT			X	r
District IV 1220 S. St. Francis Dr.	Santa E.	. NO 1 V75/15			. /			-	State Oil &	Gas Lease	No.		
1220 5. St. Plands Dt.	. Santa Pt	2, 1581 6 (2002)											
	OMPL	ETION O	R RECO	MPL	ETION REPOR	TAND	LOG	į.					
la. Type of Well:			-	٦					7. Lease Nar	ne or Unit A	greemen ./	LY2002725	200
OIL WELL b. Type of Comple		WELL X	DRY		OTHER			-	Coronet T	' I	6	jo-	- CON
	WORK		F	LUG	DIFF.				COTOTICT	•	18	## a.	7
WELL X	OVER	DEEPI	EN B	ack [RESVR.	OTHER _					8	$\mathbf{p}_{\mathbf{p}}^{(i,j)}$	2000
2. Name of Operator									8. Well No.	 	2	OCO TECETO	150
Yates Petrole		Corporat	ion	•				- 1	#3		126	ART	
3. Address of Opera					<u>,</u>	·			. Pool name	e or Wildcat	100		3/A C
105 South 4th	h St., /	Artesia , i	NM 8821	10		0		r .	Wildcat	Welfcan	3 P. \\$	off.	\ \\
4. Well Location						—— 7	Les		e sp	1. N. 4	W	द्रधा स्ट	M
4. Wen Location Unit Letter	G	: 1980	East From	Tha	North Line a	nd 19	280	Fast	From The	East C	Lin		1
Section .	3		ownship	8:		26				aves	— Cou		
10. Date Spudded	_	Date T.D. Reac			npl. (Ready to Prod.)				RKB. RT. GR.			Casinghead	
RH - 2/8/02					,								i.
RT - 2/15/02		3/2/02			4/4/02				33' GR				
15. Total Depth		16. Plug Back	T.D		Iultiple Compl. Hownes?	Many	18. Interval		Rotary Tools		Cable 1	Tools	
e / 7 e:		563	Ω'	201	10.0		Drined By	•	40 5/75				
5675'	val(s) of		i	om Nai	me				40-5675	0. Was Dire	tional S	urvey Made	
4797-4804 \			10p. Do						1	10			
21. Type Electric an									22. Was Well			••	
CNL\LDC, Lo	atero	log, Soni	C						Sidewall	cores			
23.					ECORD (Report			ell)					
CASING SIZE	16"	WEIGHT :	LB. FT.		DEPTH SET 40'	НО	LE SIZE	20"		ing recor to surfac		AMOUNT	[PULLED
	5/8"		36#		1005'		14-3/			sxs circ	-=		
	1/2"		17#		5675'		8-3			'5 sxs		······································	
<u> </u>	/2				3073		<u> </u>			<u> </u>			
24.				LINI	ER RECORD			25.	T	UBING RE	CORD		
SIZE	TOP		BOTTOM		SACKS CEMENT	SCREEN	Į	SIZ		DEPTH S	ET	PACKER	SET
						25 16	D GIIOT		7/8"	4720'	r morecar	4728'	
26. Perforation re 4797-4804'		terval, size. and holes	.42"				ID, SHOT. Interval		ACTURE, CE AMOUNT AI				
4777*4004	20	Holes	.74			4797-4		·	700 gals 2				
									7 9 9 9 11 1				
28						DUCTION							
Date First Production	on	Pro	oduction Metl	iod (Flo	wing, gas lift, pumpin	g - Size an	d type pump	2.)	Well Status	(Prod. or Sh			
4/15/02	1 , ,	T	(3) de 01= -		Flowing	OH DI-		(3	VCC		oduci	ng Gas - Oil	D
Date of Test	Hours	Tested	Choke Size		Prod'n For Test Period	Oil – Bb	0	- Gas	- MCF 191	Water - Bl		Gas - Off	Kano
4/16/02		24	10/64	1"				<u> </u>					
Flow Tubing Press	Casing	g Pressure	Calculated :	24-	Oil - Bbl.	Gas	MCF	,	Vater - Bbl.	Oil G	ravity -	API - (Corr	
300 psi	P	acker	Hour Rate		0		191	named to the owner	0				
29. Disposition of 0			, vented, etc.;		•	1	.,,	1		Test Witn	essed l		
Sold										Bob Mo		-	
30. List Attachmen	ts.												
Logs, Devic	ation	Survey				····			,		,		
31 I hereby certi.	ty that l	ne informatio	on snown on	r poth s	ides of this form as	mue ana e	zompiete te) the	nest of my kni	wieage and	г пенеј		
/	*	27	*.	Print	ed								
Signature A	597 a	120=		Nam		pin T	Title Eng	jine	ering Tec	h. Date	May	29, 200	2
	<u> </u>								=				

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

		C	NT NA 1	OICVII II	NCE WII	II OI	COGRAPE	IICAL SECTION OF STATE
Anhy		*	n New Mexico T. Canyon		T Ois Ale		Northwe	stern New Mexico
S 10 10			T. Canyon	5110.	T. Ujo Alai	mo	1	T. Penn. "B"
Calt			T Atoleo		T. Dietured	-rmiii	ınd	T. Penn. "C"
. Yates			T Miss		T. Cliff Lia	CIIIIS_		T. Penn. "D"
					T. Chii fio	usc		T. Leadville
Queer	1		T. Devonian T. Silurian		T. Point Lo	okout		T. Madison
Gravh	niro —				T. Mangag	okout_		T. E.bert
San A	indres	810	T C:		T. Gallun			T. McCracken
Glorie	eta —	1877	T. McKee		Race Green	horn		T. Ignacio Otzte
Paddo		1077	T Ellenburger		T Dokoto	шотт		T. Granite
Blinet			T. Ellenburger T. Gr. Wash	5527	T. Dakota_			T
Tubb		3121	T. Delaware Sand	3321	T. Todilto			Т.
		3+21	T Rope Springs		T. Formula			1
Abo		1131	T. Bone Springs T. Yeso	1006.	T. Winner			T
				1990	T. Wingate	=		
Pann	amp Clostics	4797	T.Ordovician		T. Chinie_			1.
Ciana	Clasucs	5330	T. Morrow		T. Permian			I .
Cisco		3330			I. Penn "A			T
ĭa 1 4	C					· · · · · · · ·		OIL OR GAS SANDS OR ZONES
(O. I. I	пош		to		No. 3, fi	om		to
lo. 2, f lo. 3, f	from from		toto					
			to				feet	Pessary)
roin	То	Thickness	LITHOLOGY RE) (Attach a	ddition	al sheet if ned Thickness	pessary)
From	То		to				al sheet if ne	
From	То	Thickness	LITHOLOGY RE) (Attach a	ddition	al sheet if ned Thickness	pessary)