## State of New Mexico

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ADI NO		

Form C-103 Revised 1-1-89

P.O. Box 1980, Hobbs NM 88240 DISTRICT II							
	OII CO	UNSEB/\V.	TION DIVISI	ON	WELLAF	NO.	
P.O. Drawer DD, Artesia NM 88210	012 01	P.O. Box		ON	BARRA SALA	90 0	AL CONTRO
DISTRICT III	Santa Fe		co 87504-208	0			05-63370
1000 Rio Brazos Rd., Aztec NM 87410	Cantare	, INEW MEXIC	0 0/304-200	0	ì	Type of Lease	
	ICES AND REPORT	ES ON MELLS			State	X	FEE
(DO NOT USE THIS FORM	FOR PROPOSALS	TO DRILL OR	TO DEEDEN OR	51415 54 54 55			
DIFFERENT RE	ESERVOIR. USE "	APPLICATION	FOR PERMIT"	PLUG BACK TO A	7. Lease I	Name or Unit Ag	reement Name
(FORM C-10 <sup>2</sup>	1) FOR SUCH PR	ROPOSALS	OKTEKWII				
1. Type of Well:	,	101 001120.7					
OIL GAS							
WELL X 0	THER					Skink	"SK" State
2. Name of Operator							o otate
•	Petroleum Corp	oration /	•		8. Well No		
3. Address of Operator	r ceroleani corp	or a non					#6
105 So	uth 4th., Artes	ia NM 882	10		9. Pool Na	me or Wildcat	21 (DA
4. Well Location	don rom, meet	10, 11.11 002	10			Pecos	Slope ABO
Unit Letter L : 1980' For	eet From The	Courth		+0001			
1 1000 FI	eet From The	South	Line and _	1300'	Feet From Th	ne	West Li
Section 36 Township 7	S Range	25E	NMPM	Ch			
<i></i>				Chaves	777777	···	COUNT
10. Elev	ation (Show wi		KB, RT, GR, etc	c.)	<i>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</i>		
		3601					
<ol> <li>Check Appropriate B</li> </ol>	Box to Indicate	Nature of I	Notice, Repo	ort, or Other D	ata		4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4
NOTICE OF INTENTIO	NI TO:						
5555514 5545514 1115					NT REPORT	OF:	
- PE	LUG AND ABANDON		REMEDIAL W	ORK	ALTERIN	G CASING	
EMPORARILY ABANDON CH	HANGE PLANS		COMMENCE	DRILLING OPNS.	PLUG AI	ND ABANDON	MENT
ULL OR ALTER CASING				T AND CEMENT JOB		15 /15/115011	
<u></u>		i	ONOING ILS	I MIND CEMENT JOB			
THER			OTHER		te & acidize		X
			OTHER	Perfora	te & acidize		x
Describe Proposed or Completed	d Operations <i>(Cl</i> e	early state all	OTHER	Perfora		udina estin	<u></u>
Describe Proposed or Completed date of starting any proposed work	y SEE KULI	E 1103.	OTHER pertient details	Perfora s, and give pertine	net dates, incl		<u></u>
	y SEE KULI	E 1103.	OTHER pertient details	Perfora s, and give pertine	net dates, incl		<u></u>
2. Describe Proposed or Completed date of starting any proposed work 1/10/01-TIH with 4-1/2" ed	omposite plug	E 1103. [, set at 4]	other  pertient details  50°. TOH.	Perfora  s, and give pertine  TIH with 3-1	net dates, incl		<u></u>
2. Describe Proposed or Completed date of starting any proposed work /10/01-TIH with 4-1/2" co erforate ABO from 3660-64	omposite plug 4'. 3768-70', (	e 1103. g, set at 41 3845-49', :	other	Perfora s, and give pertine TIH with 3-1 1 JSPF) with 3	/8" casing	guns.	<u></u>
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2. Describe Proposed or Completed date of starting any proposed work /10/01-TIH with 4-1/2" ederforate ABO from 3660-64 oles. 7/11/01-Rig up DS t	omposite plug 4'. 3768-70', ( to frac ABO pe	e 1103. g. set at 41 3845-49', : erfs down	pertient details 150°. TOH. 3918-30°. (casing with	Perfora 5, and give pertine TIH with 3-1 1 JSPF) with 3 77 000 gals 6	/8" casing 2942"	guns.	Ld
2. Describe Proposed or Completed date of starting any proposed work 1/10/01-TIH with 4-1/2" corrected ABO from 3660-64 oles. 7/11/01-Rig up DS telled 7% KCL water carrying	omposite plug 4'. 3768-70'. 3 to frac ABO pe g 160.000# 16	e 1103. g, set at 41 3845-49', ; erfs down_ /30 Bradv	pertient details 150°. TOH. 3918-30°. (casing with sand + 200	Perfora s, and give pertine TIH with 3-1 1 JSPF) with 3 77,000 gals 6	net dates, incl /8" casing 2942" 5Q N2 foam	guns. ned 35#	<u></u>
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2. Describe Proposed or Completed date of starting any proposed work /10/01-TIH with 4-1/2" content of ABO from 3660-64 oles. 7/11/01-Rig up DS to the content of the conte	omposite plug 4'. 3768-70', { to frac ABO pe g 160.000# 16 " choke and f	e 1103. g, set at 41 3845-49', ; erfs down_ /30 Brady Tow test, t	pertient details 150°. TOH. 3918-30°. ( casing with sand + 200 ight mist ar	Perfora s, and give pertine TIH with 3-1 1 JSPF) with 3 77,000 gals 6	net dates, incl /8" casing 2942" 5Q N2 foam	guns. ned 35#	<u></u>
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2. Describe Proposed or Completed date of starting any proposed work 1/10/01-TIH with 4-1/2" correspond to the ABO from 3660-64 oles. 7/11/01-Rig up DS to the ABO from 3660-6	omposite plug 4'. 3768-70'. ( to frac ABO pe g 160.000# 16 " choke and f /21/01-Turn	g, set at 41 3845-49°, 3 erfs down_ /30 Brady Tow test, 1 well to pro	Pertient details  150°. TOH.  3918-30°. (casing with sand + 200 ight mist and oduction.	Perfora s, and give perfine TIH with 3-1 1 JSPF) with 3 77,000 gals 6	net dates, incl /8" casing 2942" 5Q N2 foam % IC HCL a. abilized at	guns. ned 35#	<u></u>
2. Describe Proposed or Completed date of starting any proposed work (10/01-TIH with 4-1/2" correctly defended above a true and correctly that the promation above a true and correctly that the promatical action and the promatical action and the promatical action and the promatical action and the promatical action	omposite plug 4'. 3768-70'. ( to frac ABO pe g 160.000# 16 " choke and f /21/01-Turn	g, set at 41 3845-49°, 3 erfs down_ /30 Brady Tow test, 1 well to pro	Pertient details  150°. TOH.  3918-30°. (casing with sand + 200 ight mist and oduction.	Perfora s, and give pertine TIH with 3-1 1 JSPF) with 3 77,000 gals 6 00 gals 7-1/3 nd burning st	net dates, incl /8" casing 2942" 5Q N2 foam % IC HCL a. abilized at	guns.  ned 35# head of 65# on	12/18/01
2. Describe Proposed or Completed date of starting any proposed work /10/01-TIH with 4-1/2" concertorate ABO from 3660-64 coles. 7/11/01-Rig up DS to the left of the start of	omposite plug 4'. 3768-70'. ( to frac ABO pe g 160.000# 16 " choke and f /21/01-Turn	g, set at 41 3845-49', 3 erfs down_ /30 Brady Tow test, 1 well to pro knowledge and be	Pertient details  150°. TOH.  3918-30°. (casing with sand + 200 ight mist and oduction.	Perfora s, and give pertine TIH with 3-1 1 JSPF) with 3 77,000 gals 6 00 gals 7-1/3 nd burning st	net dates, incl /8" casing 2942" 5Q N2 foam % IC HCL a. abilized at	guns.  ned 35# head of 65# on  DATE  TELEPHONE	nated