

DISTRICT I  
P.O. Box 1980, Hobbs NM 88240  
DISTRICT II  
P.O. Drawer 00, Artesia NM 88210  
DISTRICT III  
1000 Rio Brazos Rd., Aztec NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department  
**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL APNO.  
30-005-63370  
5. Indicate Type of Lease  
State ☒ FEE ☐  
7. Lease Name or Unit Agreement Name  
Skink "SK" State  
8. Well No  
#6  
9. Pool Name or Wildcat  
Pecos Slope ABO

SUNDY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)  
1. Type of Well:  
OIL GAS  
WELL ☐ WELL ☒ OTHER  
2. Name of Operator  
Yates Petroleum Corporation  
3. Address of Operator  
105 South 4th., Artesia, NM 88210  
4. Well Location  
Unit Letter L : 1980' Feet From The South Line and 1300' Feet From The West Line  
Section 36 Township 7S Range 25E NMPM Chaves COUNTY  
10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
3601' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>		OTHER Perforate & acidize <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

7/10/01-TIH with 4-1/2" composite plug, set at 4150'. TOH. TIH with 3-1/8" casing guns.  
Perforate ABO from 3660-64', 3768-70', 3845-49', 3918-30'. (1 JSPF) with 29 - .42" holes. 7/11/01-Rig up DS to frac ABO perfs down casing with 77,000 gals 65Q N2 foamed 35# gelled 7% KCL water carrying 160,000# 16/30 Brady sand + 2000 gals 7-1/2% IC HCL ahead of pad. 7/20/01-Open on 3/4" choke and flow test, light mist and burning stabilized at 65# on 3/4" choke. Shut well in. 7/21/01-Turn well to production.

RECEIVED  
OCD - ARTESIA

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Erma Vazquez TITLE Operations Technician DATE 12/18/01  
TYPE OR PRINT NAME Erma Vazquez TELEPHONE NO 505-748-1471  
(This space for State Use)  
APPROVED BY [Signature] TITLE SUPERVISOR, DISTRICT II DATE DEC 28 2001  
CONDITIONS OF APPROVAL, IF ANY: