

95F
Blm
Bjml
Std

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

DISTRICT II
P.O. Drawer DD, Artesia NM 88210

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec NM 87410

WELL API#	30-005-63370
5. Indicate Type of Lease	
State <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name Skink "SK" State			
2. Name of Operator Yates Petroleum Corporation	8. Well No. #6			
3. Address of Operator 105 South Fourth St. Artesia NM 88210	9. Pool Name or Wildcat Pecos Slope ABO			
4. Well Location Unit Letter <u>L</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>1300'</u> Feet From The <u>West</u> Line Section <u>36</u> Township <u>7S</u> Range <u>25E</u> NMPM Chaves County				
10. Date Spudded 4/25/01	11. Date T.D. Reached 5/17/01	12. Date Completed (Ready to Prod) 7/23/01	13. Elevations (DF & RKB, RT, GR, etc.) 3601' GR	14. Elev. Casinghead
15. Total Depth 5230	16. Plug Back T.D. 5183	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled by 40-5230	Rotary Tools Cable Tools
19. Producing Interval (s), of this completion - Top, Bottom, Name 3660-3930' ABO			20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run CBL/CCL/GR LOGS			22. Was Well Cored No	

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4"	42#	927'	14 3/4"	550 sxs cmt to surface	
4 1/2"	11.60#	5228'	7 7/8"	830 sxs TOC - 3000' +/-	

RECEIVED
OCD
ARTESIA

LINER RECORD

TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	3613.68	4688'

26 PERFORATION RECORD (INTERVAL, SIZE, AND NUMBER)
4756-66' 6 JSPF 108 .42" HOLE.
4870-78' 6 JSPF 108 .42" HOLE.
3660-64' 1 JSPF 29 .42 HOLES
3768-70', 3845-49', 3918-30' 1 JSPF 29 .42" HOLE

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
See attached sheet

PRODUCTION

Date First Production 7/23/01	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. Or Shut-in) producing		
Date of Test 7/24/01	Hours Tested 24	Choke Size 3/4"	Prod'n for Test Period	Oil - Bbl	Gas-MCF	Water -Bbl	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 21-Hour Rate	Oil - Bbl	Gas-MCF 375	Water -Bbl	Oil Gravity - API	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold Tested Witnessed By
Bob Anderson

30. List Attachments
Deviation survey and logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief
Signature Erma Vazquez Printed Name Erma Vazquez Title Drilling Technician

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; and all drill-stem, tests, including depth interval tested, cushion used, time open flowing and shut in pressures and recoveries):				38. GEOLOGIC MARKERS		
				NAME	TOP	
FORMATION	TOP	BOTTOM	DESCRIPTION CONTENTS, ETC.		MEAS. DEPTH	TRUE VERT. DEPTH
				San Andres	386'	
				Glorieta	1394'	
				Yeso	1506'	
				Tubb	2942'	
				ABO	3639'	
				A Interval	3639-3747'	
				B Interval	3647-3897'	
				C interval	3897-4400'	
				Wolfcamp	4400'	
				Spear Zone	4622'	
				Cisco	4858'	
				Penn Clastics	4963'	
				Granite Wash	5014'	
				Basement-Rhyolite	5087'	