	SF
4156	Form C -101
bunit to app	evised March 17, 1999 Instructions on back ropriate District Office
9	State Lease - 6 Copies Fee Lease - 5 Copies

MENDED REPORT

DISTRICT : 1625 N. French Dr., Hobbs, NM 88240

DISTRICT II 811 South First, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV 2040 South Pacheco, Santa Rc, NM 87505 OIL CONSERVATION DIVISTONOCD - ARTESI PO BOX 2088 Santa Fe, NM 87504-2088

State of New Mexico

State of New Mexico
Energy, Minerals and Natural Resources Department

APPLICATION FOR PI	KMIT TO DRILL, KE	<u>-Enter, deepen</u>	, PLUGBACK,	OK ADD A ZUNE	
, Ob	erator Name and Address		<u> </u>	OGRID Number	
Yates P	etroleum Corporation	110110		025575	
105 \$	outh Fourth Street	17 /1/10	A	API Number	
Artesia,	New Mexico 88210	VU	30-005 -	65514	
Property Code	5 I	roperty Name		⁶ Well No.	
27893	Danna	a "AYN" State		11	

Surface Location

UL or lot no.	Section	Township	Range	Lot ldm	Feet from the	North/South Line	Feet from the	Bast/West Line	County
L	31	108	27E		1980'	South	660'	West	Chaves

Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
		Proposed Poo	1				¹⁰ Pr	oposed Pool 2	

	UNDOS Conarch	Schings Pue-fe	rmian		
	Work Type Code	Wet! Type Code	12 Cable/Rotary	1 1 ease Type Code	13 Ground Level Elevation
	N	G	R	State	3710'
Ì	¹⁴ Multiple	"Proposed Depth	18 Formation	19 Contractor	20 Spud Date
	N	6915'	Basement	Not Determined	ASAP

²¹ Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/feet	Setting Depth	Sacks of Cement	Estimated TOC
12 1/4"	8 5/8"	24#	600'	400 sx	Surface
7 7/8"	5 1/2"	15.5#	6915'	500 sx	44

^{**} Cement to cover all oil, gas & waterbearing zones.

Yates Petroleum Corporation proposes to drill and test the Basement and intermediate formations. Approximately 600' of surface casing will be set and cement circulated to shut off gravel and cavings. If commercial, production casing will be run and cemented, will perforate and stimulate as needed for production.

MUD PROGRAM: 0-600' FWGel/Paper/LCM; 600-4640' Cut Brine/Brine; 4640-6915' Starch/Sait Gel. BOPE PROGRAM: A 2000# BOPE will be installed on the 8 5/8" casing and tested daily.

1		
1 hereby certify that the information gi	ven above is true and complete to the best of	OIL CONSERVATION DIVISION
Signature:	les-	Approved by:
	Perez	Title:
	ory Agent	Approval Date PR 15 760 Experation Date: APR 15 2082
Datc:	Phone:	Conditions of Approval
04/12/01	(505) 748-1471	Attached

Toescribe the proposed program. If this application is to DEEPEN or PLUG BACK give the date on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

DISTRICT I 1005 F. Preside Dr DISTRICT II-VII Sánth First, Artunia, No. 90210

DISTRICT III

State of New Mexico Henry, Mourale and Kaluraj Statuture Squarksont

Form C-102 Revised Nurch 17, 1999 Instruction on back at to Appropriate District Office

State Lease — 4 Copies Fee Lease — 3 Copies

1000 His Bresses Bd., Autoc, NM 27410 DISTRICT IV 2046 South Pachece, Santa Fe, IM 27605

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

☐ AMERIDED REPORT

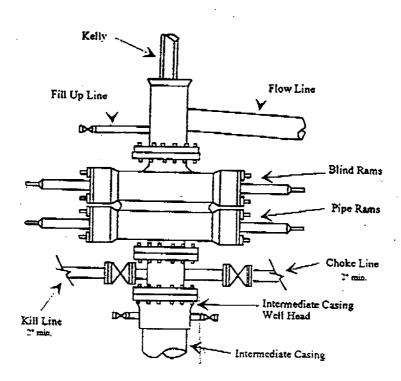
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				DAI	NA "AYN" STA	perty Name Wall Number 7					
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Yates Petroleum Corporation

BOP-2

Typical 2,000 psi Pressure System
Schematic
Double Ram Preventer Stack



Typical 2,000 psi choke manifold assembly with at least these minimum features

