

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

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|---|
| WELL API NO. 30-005-63372 |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. V-4916 |
| 7. Lease Name or Unit Agreement Name Danna AYN State |
| 8. Well No. 1 |
| 9. Pool name or Wildcat Undesignated Wolfcamp |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3710' GR |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator
YATES PETROLEUM CORPORATION

3. Address of Operator
105 South 4th St., Artesia, NM 88210

4. Well Location
Unit Letter L : 1980 Feet From The South Line and 660 Feet From The West Line

Section 31

Township 10S

Range 27E

NMPM

Chaves

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3710' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Spud, conductor, resume drilling, surface casing & cement ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded a 20" hole with rat hole machine at 11:00 AM 6-4-2001. Drilled to 40'. Set 40' of 16" conductor pipe. Cemented to surface. Resumed drilling a 12-1/4" hole with rotary tools at 12:30 AM 6-6-2001.

TD 623'. Reached TD at 1:00 PM 6-6-2001. Ran 14 joints of 8-5/8" 24# J-55 8rd (624.55') of casing set at 623'. 1-Texas Pattern notched guide shoe set at 623'. Insert float set at 578'. Cemented with 100 sacks RFC (12-2) A with 5#/sack C-24, .125#/sack D-130 (yield 1.60, weight 14.2) and 400 sacks Poz C (65-35), 6% D-20, 2% S1 and .125% D-130 (yield 1.99, weight 12.6). Tailed in with 200 sacks "C" with 2% CaCl2 (yield 1.32, weight 14.8). PD 6:20 PM 6-6-2001. Bumped plug to 1240 psi, OK. Circulated 93 sacks. WOC. Cement fell back. Topped out with 5 yards of ready mix. WOC. Nippled up and tested to 1000 psi for 15 minutes, OK. Drilled out at 2:30 PM 6-7-2001. WOC 20 hours and 10 minutes. Reduced hole to 7-7/8". Resumed drilling. NOTE: Notified Phil Hawkins w/OCD-Artesia of operations

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE Aug. 30, 2001

TYPE OR PRINT NAME Rusty Klein

TELEPHONE NO. 505/748-1471

(This space for State Use)

APPROVED BY Record TITLE Record DATE Record

CONDITIONS OF APPROVAL, IF ANY: