

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87411

WELL API NO.
30-005-63372

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
V-4916

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

Danna AYN State

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator
YATES PETROLEUM CORPORATION

8. Well No.
1

3. Address of Operator
105 South 4th St., Artesia, NM 88210

9. Pool name or Wildcat
Undesignated Wolfcamp

4. Well Location
Unit Letter L : 1980 Feet From The South Line and 660 Feet From The West Line
Section 31 Township 10S Range 27E NMPM Chaves County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3710' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Perforate & acidize ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-30-7-2-2001 - Cleaned location, set and tested anchors. Welded on bell nipple. Moved in and rigged up pulling unit.
7-3-2001 - TIH with bit, scraper and tubing and tagged PBTD at 6344'. TOOH with tubing, scraper and bit. Shut well in.
7-4-5-2001 - Rigged up wireline. TIH with logging tools and ran GR/CBL/CCL log. TOOH with logging tools. TIH with 4" casing guns and perforated 6096-6194' w/108 .42" holes as follows: 6096-6100' (24 holes), 6166-6172' (36 holes) and 6186-6194' (48 holes) (6 SPF - Penn). TOOH with casing guns and rigged down wireline. TIH with packer and tubing to 6000'. Shut well in.
7-6-2001 - Finished TIH with packer and tubing to 6200'. Pulled packer to 5985' and set. Swabbed. Shut well in.
7-7-9-2001 - Swabbed. Shut well in.
7-10-2001 - Loaded tubing. Nipped up BOP. Unset packer. TOOH with packer and tubing. Rigged up wireline. TIH with CIBP and set CIBP at 6050'. Capped CIBP with 15' of cement.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CONTINUED ON NEXT PAGE:

SIGNATURE Rusty Klein TITLE Operations Technician DATE Aug. 30, 2001

TYPE OR PRINT NAME Rusty Klein

TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

DEC 13 2001

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: