1625 N. French Dr., Hobbs, NM 88240 District II 811 South First, Artesia, NM 88210 District III

District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Form C-104
Revised July 28, 2000
Submited Appropriate District Office
5 Copies

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator na	me and Addr	ess					:	OGRID Number				
Yates Petroleum Corporation							025575					
105 South			111011 -				-	Reason for Filing	Code/ Effective Da	ate		
Artesia N	IM 8821	0	Comma						NV	7		
4			Cuma	ne ree;					6 Pool Code			
30-005-63372 Undesignated Wolfcamp					ıр	9712c						
Troperty com					8 Property Danna AY				⁹ Well Number #1			
L	O Surface Location				Dailla A I							
Ut or lot no.	Section 31	Township 10S	Range 27E	Lot.Idn	Feet from the 1980	he North/South Line South		Feet from the 660	East/West line West	County Chaves		
UL or lot no.	Section	ocation_ Township	p Range	Lot Idn	Feet from the	North/Sou	ath line	Feet from the	East/West line	County		
12 Lse Code S			Code 14 Gas Connection Date 8/9/01		¹⁵ C-129 F	Permit Number 16 C-1		⁶ C-129 Effective Dat	ve Date 17 C-129 Expiration Date			
												
III. Oil and Gas Transporters 18 Transporter OGRID 19 Transporter Name & Address						POD 21 O/G 22 POD ULSTR Location						
		Navaio F	Refining Company 183			1684 O Unit I			and Description L – Section 31 T10S-R27E			
		P. O. Dı	rawer 159 NM 88210	•			again, sye swepe e					
147831 Agave		Agave E	50 as 40 as			685	689 G Unit L – Section			ion 31 T10S-R27E		
			th 4 th Street NM 88210									
		: ro == -ro =r								\$		
Andrews of the second s				····						RECEIVED.		
IV. Produce 23 POD	ed Water	2	POD ULSTR Locati	on and Dissoriation	 					3/ PAME		
283	068	6	Unit L – Sec									
V. Well Completion Data 25 Spud Date		Data 26	²⁶ Ready Date		²⁷ TD	²⁸ PBTI	²⁸ PBTD		ions	³⁰ DHC, MC		
1	RH - 6/04/01 RT - 6/06/01		7/11/01		6400°	6050'		5712-57	24'			
31 Hole Size			32 Casing & Tubing Size			33 Depth Set			34 Sacks Cement			
20" 12-1/4"			16" 8-5/8"			40' 623'			cement to surface 700 sxs circ + ready mix			
	7-7/8"			4-1/2"			6400'			550 sxs		
			2-3/8"			5883'						
									· · · · · · · · · · · · · · · · · · ·			
VI. Well T	Test Data							L				
³⁵ Date No 8/9/ (ew Oil	³⁶ Gas Delivery Date 8/9/01		8,	³⁷ Test Date 8/11/01		Test Length 24 hrs.		Tbg. Pressure 500#	40 Csg. Pressure Packer		
41 Choke	1		⁴² Oil 0	4	³ Water	1 /	Gas 206		⁴⁵ AOF	46 Test Method Flowing		
	tify that the ru		il Conservation Di		complied with	AL		CONSERV	VATION D			
		en above ie		to the best of my	knowledge and	11/20						
and that the inf belief.	formation give	/ /	true and complete	to the best of my	Ü	1	RIGINA	LSIGNED	BY TIM W.	GUM		
and that the inf belief. Signature:	Mrg	n He	true and complete	to the best of my			RIGINA ISTRIC	L SIGNED T II SUPER	BY TIM W. VISOR			
and that the inf belief. Signature: Printed name:	Sim	n He	true and complete	or the best of my		Approved by:	RIGINA ISTRIC	il Signed Til Super	BY TIM W. VISOR			
and that the inf belief. Signature:	Mrg erpin	n He	ym	to the best of my		D	RIGINA ISTRIC	L SIGNED T II SUPER	AIBUK	C 1 3 2001		