

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised March 25, 1999

WELL API NO.
30-005-63373

5. Indicate Type of Lease
STATE ☒ FEE ☐

State Oil & Gas Lease No.
V-4916

WELL COMPLETION OR RECOMPLETION REPORT AND LOG									
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>					7. Lease Name or Unit Agreement Name Trey AYR State Com				
b. Type of Completion: NEW WORK PLUG DIFF. RESVR. OTHER WELL <input checked="" type="checkbox"/> OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> BACK <input type="checkbox"/>					8. Well No. #1				
2. Name of Operator Yates Petroleum Corporation					9. Location COMANCHE Four Ranch Wolfcamp				
3. Address of Operator 105 South 4th St., Artesia, NM 88210									
4. Well Location Unit Letter D : 660 Feet From The North Line and 660 Feet From The West Line Section 31 Township 10S Range 27E NMPM Chaves County									
10. Date Spudded RH - 4/28/01 RT - 5/11/01		11. Date T.D. Reached 6/1/01		12. Date Compl. (Ready to Prod.) 7/3/01		13. Elevations (DF& RKB, RT, GR, etc.) 3737' GR		14. Elev. Casinghead	
15. Total Depth 6960'		16. Plug Back T.D. 6914'		17. If Multiple Compl. How Many Zones?		18. Intervals Drilled By 40-6960'		Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 5744-5802' Wolfcamp							20. Was Directional Survey Made No		
21. Type Electric and Other Logs Run CNL/LDC, Laterolog, Sonic							22. Was Well Cored No		
23. CASING RECORD (Report all strings set in well)									
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD	
16"				40'		20"		Cement to surface	
8-5/8"		24#		613'		12-1/4"		700 sxs + redi-mix	
5-1/2"		15.5#		6960'		7-7/8"		500 sxs	
24. LINER RECORD									
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN	
25. TUBING RECORD									
SIZE		DEPTH SET		PACKER SET					
2-7/8"		5664'		5673'					
26. Perforation record (interval, size, and number)									
Wolfcamp:									
5744-5758'		30 holes		.42" holes					
5772-5802'		60 holes		.42" holes					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.									
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED							
5744-5758'		1400 gals 15% IC HCL							
5772-5802'		3000 gals 15% IC HCL							
28. PRODUCTION									
Date First Production 8/9/01		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing			
Date of Test 8/12/01		Hours Tested 24		Choke Size 18/64"		Prod'n For Test Period		Oil - Bbl. 0	
						Gas - MCF 308		Water - Bbl. 0	
Flow Tubing Press. 300#		Casing Pressure Packer		Calculated 24-Hour Rate		Oil - Bbl. 0		Gas - MCF 308	
						Water - Bbl. 0		Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold								Test Witnessed By Tom Benedict	
30. List Attachments Deviation Survey & I Logs									
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief									
Signature <i>Susan Herpin</i>		Printed Name Susan Herpin Title Engineering Tech. Date January 8, 2002							

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
. Yates _____	T. Miss 6223' _____	T. Cliff House _____	T. Leadville _____
. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
. Queen 683' _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
. San Andres 1210' _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
. Glorieta 2320' _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
. Tubb 3886' _____	T. Delaware Sand _____	T. Todilto _____	T. _____
. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
. Abo 4674' _____	T. Yeso 2458' _____	T. Wingate _____	T. _____
. Wolfcamp 5380' _____	T. Ordovician 6316' _____	T. Chinle _____	T. _____
. Penn Clastics 6074' _____	Basement - Peridotite 6801' _____	T. Permian _____	T. _____
. Cisco 5920' _____	_____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS
OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology