		lexico cl	CF.		
Submit 3 Copies To Appropriate District	State of New M			For	m C-103
Office <u>District I</u>	Energy, Minerals and Na	Revised March 25, 1999			
1625 N. French Dr., Hobbs, NM 87240 District II	OIL CONCEDUATIO	WELL API NO. 30 - 005 - 63374			
811 South First, Artesia, NM 87210	OIL CONSERVATION DIVISION 2040 South Pacheco		5. Indicate Type of Lease		
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		STATE FEE		
<u>District IV</u> 2040 South Pacheco, Santa Fe, NM 87505	Sama PC, INIVI	6. State Oil & Gas Lease No.			
SUNDRY NOTIC	ES AND REPORTS ON WELL	8 ( )	2 Lease Name	e or Unit Agreen	nent
(DO NOT USE THIS FORM FOR PROPOSA	ALS TO DRILL OR TO DEEPEN OR P		Name:	of Ontorigioen	iioiit
DIFFERENT RESERVOIR. USE "APPLICA" PROPOSALS.)	ATION FOR PERMIT" (FORM C-101)	FOR SECH ARTESIA	[8]/ 	G 75	
1. Type of Well:	- 01	્	Moon	Company Tru	ust
Oil Well Gas Well  2. Name of Operator	Other	Constant Constant	8. Well No.		
Nadel and Gussman Permian, L.L.C. OGRID # 155615					
3. Address of Operator			9. Pool name or Wildcat		
601 N Marienfeld, Suite 508, Midland, Texas 79701			Wildcat Atoka		
4. Well Location					
Unit Letter N :	660' feet from the Sou	ıth line and	1980' feet fro	om the West	line
Section 25	Township 8 - S	Range 29 - E	NMPM (	Chaves	County
	10. Elevation (Show whether		:.)		·
4077' GL, 4092' KB  11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
11. Check Ap NOTICE OF INT		Nature of Notice, I	Report or Other SEQUENT RI	r Data EDORT OF:	
PERFORM REMEDIAL WORK		REMEDIAL WOR		ALTERING (	CASING 🗆
TEMPORARILY ABANDON				PLUG AND ABANDONM	IENT
PULL OR ALTER CASING MULTIPLE CASING TEST A COMPLETION CEMENT JOB			ND <b>E</b>		
OTHER OTHER					
Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.					
Notice of spud and setting surface and intermediate casing:					
07/08/01 MIRU Patterson Rig #55. Spud 17 ½" hole at 5:30 AM MST on 7-08-01. Notified NMOCD. 07/09/01 Drilled to 370'. Set 13-3/8", 48# J-55 casing at 409'. Cemented w/ 425 sx "C" with 2% CaCl and ¼#					
Floceal per sack. Circulated 175 sx to reserve pit.					
07/10/01 Cut off 13-3/8" casing. Test BOP and valves. TIH with 11" bit and drilled shoe and cement. Resumed					
drilling intermediat		OTT N. 400 1379.54	a com		
07/12/01 TD intermediate hole at 2600'. Circulate and POH. Notified NMOCD. 07/13/01 Ran 58 jts 8-5/8", 24#, J-55 LT+C and set at 2600'. Circulated and pumped 582 sx 35:65:6 "C" cement					
with 5% salt and 0.25# per sack cello flake at 12.5 PPG. Tailed in with 200 sx "C" with 3% salt at 14.5					
	1:00 PM and circulated 77				
	lips. Welded on wellhead ar				lind rams
and BOP to 1000 ps	si. PU 7-7/8" bit, drilled cem	ent plug and resu	med drilling nev	w hole.	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
SIGNATURE	TITLE	Operations E	Engineer	DATE <u>7-</u>	18-01
Type or print name Robert McNaughton Telephone No. 915 - 682 - 4429					
(This space for State use)	BA			Alic	A m ===
APPPROVED BY Note were we Title DATE DATE					
Conditions of approval, if any:					