

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.
30 - 005 - 63374

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:
Moon Company Trust

8. Well No.
1

9. Pool name or Wildcat
Wildcat Atoka

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Nadel and Gussman Permian, L.L.C. OGRID # **155615**

3. Address of Operator
601 N Marienfeld, Suite 508, Midland, Texas 79701

4. Well Location
Unit Letter **N** : **660'** feet from the **South** line and **1980'** feet from the **West** line
Section **25** Township **8 - S** Range **29 - E** NMPM **Chaves** County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
4077' GL, 4092' KB

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER ☐

Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Notice of reaching total depth and setting production casing

08/03/01 TD well at 8700' at 4:30 AM. Circulated mud and conditioned the hole for logs.

08/04/01 Ran Platform Express, FMI and RFT tools.

08/05/01 TIH with bit and conditioned hole and mud. Chained out for DST.

08/06/01 Ran DST #1 in Abo from 6840' to 6994'. TIH with bit. Washed 25' fill off bottom and circulated to run casing.

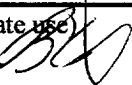
08/07/01 Circulated and conditioned mud. LD DP and collars. RIH with 5½" casing as follows: Float shoe at 8700', 1 jt 17# L-80, Float collar at 8663', 7 jts 17# L-80 and 190 jts 17# J-55. Cemented casing with 500 sx 15:61:11 "C" with 5% KCl and 0.2% sodium silicate at 13.2 PPG. Displaced with 203 Bbls water and plug was down at 4:15 AM. ND BOP, removed flowline and jetted pits. Released rig and rental equipment.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE **Operations Engineer** DATE **8-8-01**

Type or print name **Robert McNaughton** Telephone No. **915 - 682 - 4429**

(This space for State use) **ORIGINAL SIGNED BY TIM W. GUM**

APPROVED BY  **DISTRICT II SUPERVISOR** TITLE _____ DATE **AUG 15 2001**

Conditions of approval, if any: