Form 3160-5 (August 1999)

## **TED STATES** DEPARTMENT OF THE INTERIOR

Expires November 30, 2000

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. DIV-Dist 5. 2 pase Serial No.

SUNDRY NOTICES AND REPORTS ON WELL 301 W. Grand Avenue

1	88240 <sup>7208</sup>	15 14 17 208			
ab	andoned well. Use Fori	m 3160-3 (APD) for suc	n proposais.	6. If Indian, Allottee or Tribe Name	
				N/A 7. If Unit or CA/Agreement, Name an	nd/or No.
SUBMIT IN TRIPLICATE - Other Instructions on reverse side				N/A	
1. Type of Well				8. Well Name and No.	
Oil Well	X Gas Well	Other		Dorothy VO Federal #2	
2. Name of Operator			A	9. API Well No.	
Yates Petroleum Corporation			129 NIG BERT	30-005-63376	
3a Address		3b. Phone No. (includ	e area code)	10. Field and Pool, or Exploratory Are	a
105 S. 4th Street - A		505-748-1471	ARTESIA	Pecos Slope Abo	
Location of Well (Footage, Sec., T.,R., M., or Survey Description)  1500' FNL and 1300' FWL			26 OOD 100	11. County or Parish, State	
Section 14 T8S-R26E					
12 CHECK A	PPROPRIATE BOX(ES	S) TO INDICATE NATI	JRE OF NOTICE, RÉPORT	Chaves Co., NM	
TYPE OF SUMISSION	THO TWILL BOXIE	, 10 1110/112 10/11	TYPE OF ACTION	, or other british	
Notice of Intent	XAcidize	Deepen	Production (Start/Resume)	Water Shut-Off	
<u></u>	X Alter Casing	X Fracture Treat	Reclamation		
X Subsequent Report				Well Integrity	
Final Abandonment Notice	Casing Repair	New Construction	X Recomplete	X Other Perforate	
	Change Plans	Plug and Abandon	Temporarily Abandon		
	Convert to Injection	Plug Back	Water Disposal		
completion or recompletion in a ner reclamation, have been completed 4/4/02 - MIRU pulling unit 4/8/02 - Perforate Wolfcar Perforate Abo 4566-4570' for a total of 72 holes, .38 4/9/02 - Straddle Wolfcarr 4/10/02 - Set CIBP at 554 4/11/02 - Spot 500 gals 7.4/12/02 - Frac Abo perfs v Lost blender, got 149,000	w interval, a Form 3160-4 shall be, and the operator has determined.  mp 5596-5602 with 28 hole (5), 4590-4596' (7), 4639".  np perfs 5596-5602'. Acid 0' capped with 35' cemen .5% IC HCL across Abo p with 83,000 gals 30# Medi# sand in formation. Flow 5313'. Clean out sand to tog. Back off tbg at 4834' tbg and SN. Set SN at 45	e filed once testing has been come that the site is ready for final inset, .38".  9-4644' (6), 4710-4720' (7)  ize with 600 gals 15% IC t.  erfs 4566-4950'.  allion 25Q CO2 foam and back frac for cleanup.  CIBP. Drill 2" of CIBP,  Wash over fish to 5017	pleted. Final Abandonment Notices shall pecilion.)  11), 4736-4740' (5), 4764-4779'  HCL.  1261,000# 16/30 Brady sand.  started sticking. Try to rotate	perations. If the operations results in a multiple be filed only after all requirements, including (16), 4898-4902' (5), 4934-4950' (17) bit and collars stuck.	
Approved by	, ) in		Title Engineering Techn Date 4/30/02 RAL OR STATE OFFICE		
Conditions of approval, if MAY'e the applicant holds legal or equital applicant to conduct operations the	attacked. And wal of this notice ble title to those rights in the subje ereon.	does not warrant or certify that ct lease which would entitle the	Office		
1 PE1RO	Title 43 U.S.C. Section 1312, make centations as to any matter within i		ngly and willfully to make to any departme	nt or agency of the United States any false, fictitious	š