State of New Mexico DISTRICT I Form C-101 Energy, Minerals and Natural Resources Department 1625 N. French Dr., Hobbs, NM 88240 Revised March 17, 1999 Instructions on back DISTRICT II appropriate District Office OIL CONSERVATION DIXISION 811 South First, Artesia, NM 88210 State Lease - 6 Copies PO BOX 2088 Fee Lease - 5 Copies DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87504-2088 DISTRICT IV AMENDED REPORT 2040 South Pacheco, Santa Re, NM 8750: APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE Operator Name and Address OGRID Number Yates Petroleum Corporation 025575 105 South Fourth Street ³ API Number Artesia, New Mexico 88210 Property Code Property Name Well No. Night Owl "AFA" State Com. スケテム 3 **Surface Location** UL or lot no Township Lot Idn Feet from the North/South Line Feet from the East/West Line Section Range County P **9S** 660' 22 26E South 660' East Chaves **Proposed Bottom Hole Location If Different From Surface** UL or lot no Lot Idn Feet from the North/South Line East/West Line Section Township Range Feet from the County 9 Proposed Pool 1 10 Proposed Pool 2 Undesignated Foor Ranch Pre Permian Work Type Code Well Type Code Cable/Rotary Lease Type Code Ground Level Elevation Ν G R S 3787 Proposed Depth Multiple Formation Contractor Spud Date Ν 6600 Basement-Granite Not Determined **ASAP** ²¹ Proposed Casing and Cement Program Casing weight/feet Sacks of Cement Hole Size Casing Size Setting Depth Estimated TOC 12 1/4" 8 5/8" 1000' 24# 450 sx Surface 7 7/8" 5 1/2" 15.5# 6600' 550 sx ** Cement to cover all oil, gas and waterbearing zones. ²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive Describe the blowout prevention program, if any. Use additional sheets if necessary. Yates Petroleum Corporation proposes to drill and test the Basement-Granite and intermediate formations. Approximately 1000' of surface casing will be set and cement circulated to shut off gravel and cavings. If commercial, production casing will be run and cemented, will perforate and stimulate as needed for production. MUD PROGRAM: 0-1000' FWGel/Paper/LCM; 1000-4400' Brine; 4400-6600' Starch/Salt Gel. BOPE PROGRAM: A 2000# BOPE will be installed on the 8 5/8" casing and tested daily. I hereby certify that the information given above is true and complete to the best OIL CONSERVATION DIVISION my knowledge and belief. Signature: ORIGINAL SIGNED BY THE W. G. ISTRICT N SUPERVIOUR Printed name: Pat Perez Regulatory Agent Title:

Conditions of A

Date:

04/27/01

Phone:

(505) 748-1471

DISTRICT I
1806 H. French Dr., Robba, RM 88340
DISTRICT II
811 South First, Artesia, NM 88210
DISTRICT III

1000 Rio Brazos Ed., Astec, NM 87410

DISTRICT IV 2040 South Pacheco, Santa Fe, NM 87506

State of New Mexico Energy, Minerals and Return Recourses Department

Form C-102 Revised March 17, 1999 Instruction on back Submit to Appropriate District Office

State Lease - 4 Copies For Lease - 3 Copies

OIL CONSERVATION DIVISION P.O. Box 2088

□ AMENDED REPORT

Santa Fe, New Mexico 87504-2088

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number	Pool Code	Pool Name		
·		Undesignated Foor	Ranch Pre Permain	
Property Code	Property Name		Well Number	
	NIGHT OWL *	AFA" STATE COM.	3	
OGRID No.	Opera	tar Name	Klevation	
025575	YATES PETROL	EUM CORPORATION	3787	

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/Vest line	County
P	22	<i>9</i> S	26E		660	SOUTH	660	EAST	CHAVES

Bottom Hole Location If Different From Surface

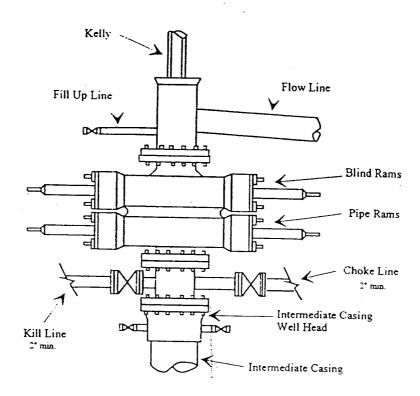
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint or	r hoffil	Consolidation (Code Or	der No.	<u> </u>	L	L	L
320.00									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

		
		OPERATOR CERTIFICATION I haveby certify the the information contained herein is true and complete to the best of my knowledge and belief.
LG-4919	·	Signature
		Pat Perez Printed Name Regulatory Agent Title
		4-27-01 Date SURVEYOR CERTIFICATION
LG	-5078	I hereby certify that the well location shows on this plat was plotted from field rates of actual surveys made by me or under make supervisors, and that the same is true and correct to the best of my bolis.
		4/19/2001 Date Surveyed Signature 4, Sept of
	N.93°30'45.9" W.104°16'43.7" 9	Professional Burveyor
	660'-	Continue No. Hersche L. Saras RLS 3640 NIGHT - GWL 3, 20 GENERAL SURVEYING COMPANY

Yates Petroleum Corporation

Typical 2,000 psi Pressure System
Schematic
Double Ram Preventer Stack



Typical 2,000 psi choke manifold assembly with at least these minimun features

