

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87411

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.  
30-005-63377

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.  
LG-5078

7. Lease Name or Unit Agreement Name  
Night Owl AFA State Com

8. Well No.  
3

9. Pool name or Wildcat  
Wildcat Cisco

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
3787' GR

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator  
YATES PETROLEUM CORPORATION

3. Address of Operator  
105 South 4th St., Artesia, NM 88210

4. Well Location  
Unit Letter P : 660 Feet From The South Line and 990 Feet From The East Line  
Section 22 Township 9S Range 26E NMPM Chaves County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Production casing & cement <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 6359'. Reached TD at 2:00 PM 6-5-2001. Ran 150 joints of 5-1/2" 15.5# casing as follows: 50 joints of 5-1/2" 15.5# sandblasted (2101.22') and 100 joints of 5-1/2" 15.5# varnished (4288.65') (Total 6389.89') of casing set at 6359'. Float shoe set at 6359'. Float collar set at 6314'. Bottom marker set at 5308'. Top marker set at 4258'. Cemented with 625 sacks Pecos Valley Lite, 1#/sack D-44, 4#/sack D-24, .2% D-65, .3% D-167, .2% D-46 and .15% D-167 (yield 1.42, weight 13.0). PD 3:30 PM 6-10-2001. Bumped plug to 1373 psi for 2 minutes, OK. WOC. Released rig at 7:30 PM 6-10-2001. NOTE: Notified Gerry Guy w/OCD-Artesia of operations.

Waiting on completion unit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE July 30, 2001  
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM  
DISTRICT II SUPERVISOR

NOV 12 2001

APPROVED BY AS TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: