

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-005-63377
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	LG-5078
7. Lease Name or Unit Agreement Name	Night Owl AFA State Com
8. Well No.	3
9. Pool name or Wildcat	Wildcat Cisco
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	
3787' GR	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210	4. Well Location Unit Letter P : 660 Feet From The South Line and 990 Feet From The East Line Section 22 Township 9S Range 26E NMPM Chaves County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3787' GR	

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Perforate & acidize ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-12-2001 - Cleaned location, cut off and welded on bell nipple. Set and tested anchors. Moved in and rigged up pulling unit. Nippled up BOP. Shut well in.

6-13-2001 - TIH with bit, scraper and tubing and tagged PBTD at 6320'. Displaced hole with 2% KCL. TOOH with tubing, scraper and bit. Shut well in.

6-14-2001 - Rigged up wireline. TIH with logging tools and ran GR/CCL/CBL log. TOOH with logging tools. TIH with 4" casing guns and perforated 5762-5770' w/32 .42" holes (4 SPF - Cisco). TOOH with casing guns and rigged down wireline. TIH with packer with on/off tool and tubing to 5700'. Shut well in.

6-15-2001 - Pulled packer to 5715' and set and tested packer. Nippled up wellhead. Acidized perforations 5762-5770' with 800 gallons of 15% iron control HCL acid and ball sealers. Swabbed & flow tested. Shut well in.

6-16-18-2001 - Flow tested. Shut well in.

6-19-2001 - Blew well down. Acidized perforations 5762-5770' with 5000 gallons 15% iron control HCL acid with 1000 scf/bbl N2. Flow well back. Flow tested. Shut well in.

6-20-2001 - Flow tested. Shut well in. Released well to production department.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE July 30, 2001

TYPE OR PRINT NAME Rusty Klein

TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

APPROVED BY _____ TITLE _____ DATE NOV 12 2001

CONDITIONS OF APPROVAL, IF ANY: