Form 3160-5

N.M. Oil Consulivision 811 S.P. INITED STATES

(November 1994) OMB No. 1004-0135 Expires July 31, 1996 5. Lease Serial No. SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. If Indian, Allottee or Tribe Name A2523272 It Whit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on reverse side Type of Well 2021 Oil Well Gas Well Other RECEIVE Well Name and No. Name of Operator OCD - ARTE McKay Oil Corporation APPWell No. 3a. Address P.O. Box 2014 3b. Phone No. (include area ofe) Roswell. NM 88202 505-623-4735 feld and Pool, or Exploratory Location of Well (Footage, Sec., T., R., M., or Survey Description) Pecos Slope Abo Snakeweed "B" Fed. #4, Cactus Fed. #4, Cactus "B" Fed. #4, 11. County or Parish, State Lookout "B" Fed. #8, Pierce "B" Fed. #2 and Eppers "B" Fed. #1 Chaves, NM 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Acidize ☐ Notice of Intent Deepen Deepen Production (Start/Resume) ☐ Water Shut-Off Alter Casing ☐ Fracture Treat ☐ Reclamation ☐ Well Integrity Subsequent Report Casing Repair New Construction Recomplete XX Other <u>Surface Casing</u> Change Plans Plug and Abandon Final Abandonment Notice Program Temporarily Abandon Convert to Injection Plug Back Water Disposal 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) McKay Oil Corporation requests the following be added to the Supplemental Drilling Data, attached to the Applications for Drilling Permits for the wells listed above. If when cementing surface casing, the cement does not circulate to the surface, McKay will calculate the approximate height of the cement by using the lift pressure calculations. McKa will then wait 2 hours after displacing the cement, run the 1" tubing down the annulas to tag the top of the cement. In the event the tubing does not reach the top of the cement or within 100 feet of the top of the cement, McKay will run a termerature survey to determine the top of the cement. +2 Emperorture At such time as the 1" tubing reaches the top of the cement or within a reasonable distance from the top. commence with dumping pea gravel down the annulis and pumping cement through the 1" tubing, until the cement circulates to the surface. If cement top is within \$\mathbb{Y}50'\$ of the surface, pea gravel can be dumped down the annulqs as a slurrey (pea gravel & cement) 14. I hereby certify that the foregoing is true and correct NOTE: BLM REPRESENTATIVE HAS FINAL DECISION CONCERNING THE Name (Printed/Typed) ABOVE MATTERS. Vice President Mi<u>lstead</u> Signature THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Birg Date Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease

which would entitle the applicant to conduct operations thereon.