

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other In-
structions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

N.M. Oil Cons. Division

6. INDIAN, ALLOTTEE OR TRIBE NAME

1st Street
Artesia, NM 88210-2834

8. FARM OR LEASE NAME, WELL NO.

Snakehead "B" Fed 4

9. API WELL NO.

30-005-63378

10. FIELD AND POOL, OR WILDCAT

West Pecos Slope

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

S18, T6S, R23E

12. COUNTY OR
PARISH

Chaves

13. STATE

NM

1a. TYPE OF WELL:

OIL

WELL ☐

GAS

WELL ☒DRY ☐Other ☐

b. TYPE OF COMPLETION:

NEW

WELL ☒

WORK

OVER ☐

DEEP

EN ☐

PLUG

BACK ☐

DIFF.

SERV. ☐

2. NAME OF OPERATOR

McKay Oil Corporation

3. ADDRESS AND TELEPHONE NO.

P.O. Box 2014 Roswell, N.M. 88202 623-4735

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

860' FSL + 588' FSL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

15. DATE SPUDDED

11/26/00

16. DATE T.D. REACHED

12/09/00

17. DATE COMPL. (Ready to prod.)

12/21/00

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)

4126'

19. ELEV. CASINGHEAD

4126'

20. TOTAL DEPTH, MD & TVD

3316'

21. PLUG, BACK T.D., MD & TVD

3075'

22. IF MULTIPLE COMPL.,
HOW MANY

N/A

23. INTERVALS
DRILLED BY

TD

ROTARY TOOLS

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)

ABO Sand

2932' - 3042'

25. WAS DIRECTIONAL
SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

CNL, GBL, Perit

27. WAS WELL CORRE

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8 5/8	24 lbs	1002'	12 1/4	500 sks Class C	
4 1/2	10.5 lbs	3202'	7 7/8	425 sks 50/50 AOS	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 3/8	3030'	

31. PERFORATION RECORD (Interval, size and number)

2932' - 2940' - 4 shots

3030' - 3042' - 6 shots

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
2932' - 2940'	1000 gal 10% HCL
3030' - 3042'	26,500 20 lbs XL Fluorid
	100,000 lbs. 16/30 Sand

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
12/21/00		Flowing					Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
12/21/00	24	16/64	→					
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
300	420	→		295				

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

TEST WITNESSED BY

Jim Higgins

35. LIST OF ATTACHMENTS

(ORIG. SGB.) DAVID R. GLASS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

David D. McKay

TITLE

V.P. Corp. Off.

DATE

4/23/01

*(See Instructions and Spaces for Additional Data on Reverse Side)