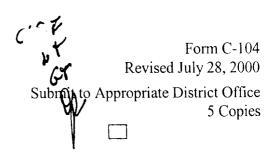
1625 N. French Dr., Hobbs, NM 88240 District.II 811 South First, Artesia, NM 88210 District III

1000 Rio Brazos Rd., Aztec, NM 87410 District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources

> Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505



REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT I.

	ress					² OGRID Number	02557	5	
ates Petroleum)5 South Fourth rtesia NM 8821	1 Street		no e			Reason for Filing	Code/ Effective Date		
30-005-63379 Lindesignated Foor Ranch Pre-Po					mian 6 Pool Code 7673 0				
Property Code					*Property Name Ibis XU State			Well Number #4	
" Surface Location			111-	Feet from the	North/South Line	Feet from the	East West line	County	
E Section 23	9S 26E		1980	North 660		West	Chaves		
or lot no. Section	Townsl	nip Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County	
Lse Code S Produci	ing Method C	ode 14 Ga	as Connection Date 9/11/01	¹⁸ €-129 Per	mit Number	¹⁶ C-129 Effective Da	ate	1' C-129 Expiration Date	
Oil and Gas	s Transpo	orters							
. Oil and Gas Transporters 1 Transporter OGRID 19 Transporter Name & Address			²⁹ P	OD 21 C	FG	22 POD ULSTR Location and Description			
015694 Navajo Refining Company P. O. Drawer 159 Artesia, NM 88210 147831 Agave Energy Company 105 South 4 th Street Artesia, NM 88210				2831/24 O Unit E - Section 23 T9S-R26E					
			28 3 1/0 2 6 G Unit E – Section 23 T9S-R26E			Г9S-R26E			
								 	
								Charles and the control of the contr	
							e :		
		[24						<u></u>	
POD	25	i	Location and Description						
283/82		i		S-R26E					
283/82	Data	i			²⁸ PBTD	²⁰ Perfor	ations	³⁰ DHC, MC	
POD 28 3/ 83 Well Completion 25 Spud Date RH – 5/15/01	Data	Unit E – S		S-R26E	²⁸ PBTD 6098'	²⁹ Perfor 5718-5		™ DHC, MC	
Well Completion 28 3 / 8 2 Well Completion 25 Spud Date RH - 5/15/01 RT - 5/22/01	Data	Unit E - S 24 Ready Date 7/4/01	Section 23 T9	25 TD 6170'	6098'	5718-5	5770'	⁴ Sacks Cement	
Well Completion "S Spud Date RH - 5/15/01 RT - 5/22/01 "Hole Size 20"	Data	Unit E - S 24 Ready Date 7/4/01	Section 23 T9 Section 23 T9 Section 23 T9 Section 23 T9	25 TD 6170'	6098' 33 Depth 5 40'	5718-5	5770' , cem	Sacks Cement Lent to surface	
Well Completion 28 3 / 32 Well Completion 25 Spud Date RH - 5/15/01 RT - 5/22/01 10 Hole Size 20" 12-1/4"	Data	Unit E - S 24 Ready Date 7/4/01	Section 23 T9	25 TD 6170'	6098'	5718-5	5770' , cem	⁴ Sacks Cement	
POD 28 3 83 Well Completion 25 Spud Date RH - 5/15/01 RT - 5/22/01 11 Hole Size 20"	Data	Unit E - S 24 Ready Date 7/4/01	Section 23 T9 22 Casing & Tubing 16" 8-5/8"	25 TD 6170'	6098' 37 Depth 9 40' 1131	5718-5	5770' , cem	Sacks Cement nent to surface 500 sxs circ	
RH - 5/15/01 RT - 5/22/01 Note: Hole Size 20" 12-1/4" 7-7/8"	Data	Unit E - S 24 Ready Date 7/4/01	Section 23 T9 22 Casing & Tubing 16" 8-5/8" 5-1/2"	25 TD 6170'	6098' 33 Depth 5 40' 1131 6170	5718-5	5770' , cem	Sacks Cement nent to surface 500 sxs circ	
Well Completion 23 Spud Date RH - 5/15/01 RT - 5/22/01 31 Hole Size 20" 12-1/4" 7-7/8"	Data	Unit E - S Ready Date 7/4/01 Gas Delivery Date	Section 23 T9 22 Casing & Tubing 16" 8-5/8" 5-1/2" 2-7/8"	27 TD 6170' Size 7 Test Date	6098' 33 Depth 5 40' 1131' 6170 5633	5718-5	cem	Sacks Cement nent to surface 600 sxs circ 980 sxs	
Well Completion 25 Spud Date RH - 5/15/01 RT - 5/22/01 11 Hole Size 20" 12-1/4" 7-7/8" VI. Well Test Date "Date New Oil 9/11/01	Data	24 Ready Date 7/4/01 Gas Delivery Day 9/11/01	Section 23 T9 22 Casing & Tubing 16" 8-5/8" 5-1/2" 2-7/8"	27 TD 6170' Size 27 Test Date 9/18/01	33 Depth 5 40' 1131' 6170 5633	5718-5	5770' cem 6 30 Tbg. Pressure 1000#	Sacks Cement nent to surface 500 sxs circ 980 sxs	
Well Completion 25 Spud Date RH - 5/15/01 RT - 5/22/01 31 Hole Size 20" 12-1/4" 7-7/8" 71. Well Test Date 35 Date New Oil 9/11/01 41 Choke Size 6/64"	ta xe	Unit E - 5 26 Ready Date 7/4/01 Gas Delivery Day 9/11/01 42 Oil 0	32 Casing & Tubing 16" 8-5/8" 5-1/2" 2-7/8"	S-R26E 57 TD 6170' Size 77 Test Date 9/18/01 42 Water 0	6098' 33 Depth 5 40' 1131' 6170 5633	5718-5	cem	Sacks Cement nent to surface 600 sxs circ 980 sxs	
Well Completion 25 Spud Date RH - 5/15/01 RT - 5/22/01 31 Hole Size 20" 12-1/4" 7-7/8" 71. Well Test Dat 32 Date New Oil 9/11/01 41 Choke Size 6/64" 7 Thereby certify that the and that the information police.	ta 36	Gas Delivery De 9/11/01 42 Oil 0 ne Oil Conservati	Section 23 T9 22 Casing & Tubing 16" 8-5/8" 5-1/2" 2-7/8" ate	S-R26E 27 TD 6170' Size 28 Test Date 9/18/01 49 Water 0 een complied with	37 Depth 5 40' 1131 6170 5633 38 Test Leng 24 hrs 44 Gas 7 210	5718-5	30 Tbg. Pressure 1000# 45 AOF RVATION D	4º Csg. Pressure Packer 4º Test Method Flowing DIVISION	
Well Completion 25 Spud Date RH - 5/15/01 RT - 5/22/01 21 Hole Size 20" 12-1/4" 7-7/8" 7-	ta 36	Gas Delivery De 9/11/01 42 Oil 0 ne Oil Conservati	Section 23 T9 22 Casing & Tubing 16" 8-5/8" 5-1/2" 2-7/8" ate	S-R26E 27 TD 6170' Size 28 Test Date 9/18/01 49 Water 0 een complied with	33 Depth 5 40' 1131' 6170 5633 38 Test Leng 24 hrs 44 Gas 210	5718-5	39 Tbg. Pressure 1000# 45 AOF	4º Csg. Pressure Packer 4º Test Method Flowing DIVISION	
POD 28 3 Sa Well Completion 25 Spud Date RH - 5/15/01 RT - 5/22/01 31 Hole Size 20" 12-1/4" 7-7/8" 7.7/8" 7.7/8" 7.7/8" All Test Date 12	ta 36	Gas Delivery De 9/11/01 42 Oil 0 ne Oil Conservati	Section 23 T9 22 Casing & Tubing 16" 8-5/8" 5-1/2" 2-7/8" ate	S-R26E 27 TD 6170' Size 28 Test Date 9/18/01 49 Water 0 een complied with	33 Depth 5 40' 1131' 6170 5633 38 Test Leng 24 hrs 44 Gas 210 Approved by:	5718-5	30 Tbg. Pressure 1000# 45 AOF RVATION D BIGNED BY 1	4° Sacks Cement Lent to surface 6000 sxs circ 980 sxs 4° Csg. Pressure Packer 4° Test Method Flowing DIVISION TIM W. GUM	
Well Completion 25 Spud Date RH - 5/15/01 RT - 5/22/01 31 Hole Size 20" 12-1/4" 7-7/8" 7-7/8" 7-7/8" 7 I Well Test Dat 35 Date New Oil 9/11/01 41 Choke Size 6/64" 67 I hereby certify that the and that the information belief. Signature: Printed name: Susan Herpin	ta 36	Gas Delivery De 9/11/01 42 Oil One Oil Conservatie is true and com	Section 23 T9 22 Casing & Tubing 16" 8-5/8" 5-1/2" 2-7/8" ate	S-R26E 27 TD 6170' Size 28 Test Date 9/18/01 49 Water 0 een complied with	33 Depth 5 40' 1131' 6170 5633 38 Test Leng 24 hrs 44 Gas 210 Approved by:	5718-5	30 Tbg. Pressure 1000# 45 AOF RVATION D BIGNED BY 1	4º Csg. Pressure Packer 4º Test Method Flowing DIVISION	