Submit 3 Copies To Appropriate 1414 13 74 State of New Mexico Office District I 1625 N. French Dr., 1638, NM 88240 District II 811 South First, Archa, NM 87219	Form C-103
1625 N. French Dr., 1658, NM 88240	Revised March 25, 1999 WELL API NO.
District II 811 South First, Arcess, NM 87219 CONSERVATION DIVISION	30-005-63381
District III 1000 Rio Brazos Ro, Maziec, NM 87410 1220 South St. Francis Dr. District IV Santa Fe NM 87505	5. Indicate Type of Lease
	STATE X FEE
1220 S. St. Francis Dr., Santa Fe, Ny 87505	6. State Oil & Gas Lease No. VA 2401 0000
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)  1. Type of Well:  Oil Well  Gas Well  Other	7. Lease Name or Unit Agreement Name:  Louise Yates State
2. Name of Operator	8. Well No.
Jalapeno Corporation  3. Address of Operator	2
3. Address of Operator P.O. Box 1608, Albuquerque, NM 87103-1608 4. Well Location	9. Pool name or Wildcat WolfeLake San Andres
Unit Letter K: 1650 feet from the South line and 2310 feet from the West line	
Section 7 Township 9-S Range 28-E NMPM ChavesCounty, NM	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3892 GL	
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   ALTERING CASING	
TEMPORARILY ABANDON	LING OPNS. PLUG AND
PULL OR ALTER CASING  MULTIPLE  CASING TEST AN CEMENT JOB Parfo	ABANDONMENT D Carting, Acidizing &
OTHER: OTHER: Put of	9
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.	
Perforated well with 35 shots as follows: 2273-2276 (7 perfs) / 2299 - 2310.5 (17 perfs) / 2335-2338 (3 perfs) / 2358-2359 (2 perfs) / 2363-2365 (3 perfs) / 2392-2394 (3 perfs)	
Acidized well as follows: 4000 gal 15% HCL from 2273-2305 4500 gal 22% HCL from 2299-2394	
Ran 2200 ft of 2-3/8" tubing and 3/4" sucker rods with 1-1/2" x 12' RWTC pump & put the well on production $8/26/02$	
•	
	·
I hereby certify that the information above is true and complete to the best of my knowledge	and but is
SIGN STUDE TO THE STATE OF THE	
The state of the s	DATE 8/27/02
Type or print name Harvey E. Yates, Jr.  (This space for State use)  ORIGINAL SIGNED BY TIM W. GUM	Telephone No(505) 242-2050
APPPROVED BY Conditions of approval, if any:	DA OCT 0 4 2002